



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1201 ELM STREET, SUITE 500
DALLAS, TEXAS 75270

REDACTED VERSION

NOTICE OF POTENTIAL LIABILITY
DEMAND FOR PAYMENT
URGENT LEGAL MATTER
PROMPT REPLY NECESSARY
SENT VIA ELECTRONIC MAIL

Mr. Duncan C. Norton
Mr. Samuel L. Ballard
Lloyd Gosselink Rochelle & Townsend, P.C.
Counsel for Garland Power & Light
816 Congress Ave., Suite 1900
Austin, Texas 78701
DNorton@lglawfirm.com
SBallard@lglawfirm.com

Re: Notice of Potential Liability and Demand for Payment
F. J. Doyle Salvage Superfund Site
Leonard, Fannin County, Texas, SSID # 061D

Dear Sir/Madam:

Under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (CERCLA, commonly known as the federal "Superfund" law), the United States Environmental Protection Agency (EPA) has the authority to respond to a release or threat of a release of hazardous substances, pollutants or contaminants into the environment – that is, for stopping further contamination from occurring and for cleaning up or otherwise addressing any contamination that has already occurred. EPA has documented that such a release has occurred at the F. J. Doyle Superfund Site in Leonard, Fannin County, Texas (Site). EPA has spent, or is considering spending, public funds to investigate and control releases of hazardous substances or potential releases of hazardous substances at the Site. Based on information presently available, EPA has determined that Garland Power & Light (GP&L) may be a potentially responsible party (PRP) under CERCLA for cleanup of the Site or for costs EPA has incurred in responding to the contamination on the Site.

Explanation of Potential Liability

Under Section 107(a) of CERCLA, 42 U.S.C. § 9607(a), PRPs may be held liable for all costs incurred by the EPA (including interest) in responding to any release or threatened release of hazardous substances at the Site. PRPs include current and former owners and operators of the Site, as well as persons who arranged for treatment and/or disposal of any hazardous substances found at the Site, and persons who accepted hazardous substances for transport and selected the site to which the hazardous substances were delivered.

Based on the information collected, the EPA has determined that GP&L may be liable under Section 107(a) of CERCLA with respect to the Site as a generator who arranged for the disposal, treatment or transportation of hazardous substances at the Site. Specifically, the EPA has reason to believe that GP&L arranged for the disposal, treatment, or transportation of electrical transformers containing polychlorinated biphenyls (PCBs) to the Site. Enclosure 1 is a copy of the evidence on GP&L's involvement with the Site.

Background

To date, the EPA has taken response actions at the Site under the authority of the Superfund Program. Below is a brief description of the actions taken at the Site:

- In May 2015, the Texas Commission on Environmental Quality referred the Site to the EPA.

In May 2018, the EPA investigated the surface and sub-surface soils to determine the lateral and vertical extent of contamination at the Site and surrounding areas.
- The EPA conducted a removal action at the Site beginning on November 5, 2018, removing and disposing of PCB-contaminated soils and building elements.

Demand for Payment

In accordance with Section 104 of CERCLA, 42 U.S.C. § 9604, the EPA has already taken certain response actions, which are listed above, and incurred certain costs in response to conditions at the Site. The EPA is seeking to recover from PRPs the response costs and all the interest expended at the Site and authorized to be recovered under Section 107(a) of CERCLA. The total response costs identified through August 31, 2020, for the Site are \$3,833,694.38. Under Section 107(a) of CERCLA, EPA hereby makes a demand for payment from you and other PRPs for the above amount plus all interest authorized to be recovered under Section 107(a) of CERCLA. A summary of these costs reported through August 31, 2020, is enclosed as Enclosure 2.

The EPA would like to encourage communication between you, other PRPs and the EPA regarding the Site and this demand for payment. To assist you in your efforts to communicate, please find in Enclosure 3 a list of names and addresses of PRPs to whom this letter is being sent.

Ability to Pay Settlement

While this letter demands that GP&L reimburse the EPA for all funds spent at the Site, the EPA is aware that the financial ability of some PRPs to contribute toward the payment of response costs at a site may be substantially limited. If you believe, and can document, that you fall within this category, please contact Mr. David Eppler by phone at 214-665-6529 or via email at eppler.david@epa.gov for information on ability to pay settlements. In response, you will receive a package of information about such settlements and a form to fill out with information about your finances, and you will be asked to

submit financial records including federal tax returns. If the EPA concludes that GP&L has a legitimate inability to pay the full amount demanded, the EPA may offer a schedule for payment over time or a reduction in the total amount demanded from you.

Some or all of the costs associated with this notice may be covered by current or past insurance policies issued to GP&L. Most insurance policies will require that you timely notify your carrier(s) of a claim against you. To evaluate whether you should notify your insurance carrier(s) of this demand, you may wish to review current and past policies, beginning with the date of GP&L's first contact with the F. J. Doyle Site. Coverage depends on many factors, such as the language of the particular policy and state law.

Also, please note that, because the EPA has a potential claim against you, you must include the EPA as a creditor if you file for bankruptcy. The EPA reserves the right to file a proof of claim or an application for reimbursement of administrative expenses.

Resources and Information for Small Businesses

In January of 2002, President Bush signed into law the Superfund Small Business Liability Relief and Brownfields Revitalization Act. This Act contains several exemptions and defenses to CERCLA liability, which we suggest that all parties evaluate. You may obtain a copy of the law at <http://www.gpo.gov/fdsys/pkg/PLAW-107publ118/pdf/PLAW-107publ118.pdf> and review the EPA guidance regarding these exemptions at <http://cfpub.epa.gov/compliance/resources/policies/cleanup/superfund/>

The EPA has also created a number of helpful resources for small businesses. The EPA has established the National Compliance Assistance Clearinghouse as well as Compliance Assistance Centers which offer various forms of resources to small businesses. You may inquire about these resources at <http://www.epa.gov/compliance/compliance-assistance-centers>. In addition, the EPA Small Business Ombudsman may be contacted at <http://www.epa.gov/resources-small-businesses/forms/contact-us-about-resources-small-businesses>. Finally, the EPA has developed a fact sheet about the Small Business Regulatory Enforcement Fairness Act ("SBREFA") and information on resources for small businesses, which is included with Enclosure 4 with this letter and available on the Agency's website at <http://www.epa.gov/compliance/small-business-resources-information-sheet>.

Your Response

Please send a written response to this cost recovery demand, within thirty (30) days of receipt of this letter, to:

Mr. David Eppler (SEDAE)
Enforcement Officer
Superfund and Emergency Management Division, Cost Recovery Section
U.S. EPA, Region 6
1201 Elm St, Suite 500
Dallas, Texas 75270
Telephone: (214) 665-6529
Email: eppler.david@epa.gov

If a response from you is not received within thirty (30) days, the EPA will assume that you have declined to reimburse the Superfund for the Site response costs, and the EPA will evaluate its enforcement options pursuant to CERCLA accordingly.


If you have questions regarding the response actions taken at the Site, please contact Mr. David Eppler at 214-665-6529. If you or your attorney have legal questions, please direct them to Mr. Leonard Schilling, Superfund Attorney, at 214-665-7166 or schilling.leonard@epa.gov.

Thank you for your prompt attention to this matter.

Sincerely yours,

**WREN
STENGER**

Wren Stenger
Director
Superfund and Emergency Management Division

 Digitally signed by WREN STENGER
DN: c=US, o=U.S. Government,
ou=Environmental Protection Agency,
cn=WREN STENGER,
0.9.2342.19200300.100.1.1=68001003651787
Date: 2020.11.16 13:48:19 -06'00'

Enclosures:

- 1 Evidence of Liability
- 2 EPA Costs
- 3 List of Potentially Responsible Parties
- 4 Small Business Resource Information Sheet

ENCLOSURE 1

EVIDENCE OF LIABILITY
F. J. DOYLE SALVAGE SUPERFUND SITE

8/26

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

DATE: August 26, 1983

SUBJECT: PCB Inspection Request - Transformer Salvage Operation, Leonard, Texas

FROM: Norman Dyer, Chief *Norman Dyer*
Pesticides & Toxic Substances Branch, 6AW-P

TO: James Stiebing, Chief
Surveillance Branch, 6ES-S

We request an inspection as soon as practical of a transform salvaging operation on a vacant lot adjacent to the high school in Leonard, Texas. Leonard is in Fannin County and the school is near the intersection of Hwys 78 & 69.

According to our informant, there are at least 100 transformers on this lot, and the oil from the transformers is being dumped on the ground. The person responsible for this activity is unknown at this time.

In addition to documenting the presence of PCBs by examining manufacturer's plates and sampling, the inspector should determine when the salvaging operation began at this location. The source of the transformers should be determined, and we would like to know if any analytical data is available on them.

cc: Hathaway, 6AW-S
Hull, 6AW-H

TX-83-8-748

PCB COMPLIANCE INSPECTION REPORT
(40 CFR PART 761)

SECTION A. FACILITY SUMMARY

NAME AND ADDRESS OF FACILITY (Include county, state and ZIP code)

Frank J. Doyle
305 Cottonwood St (Fannin County)
Leonard, Texas 75452

Frank J. Doyle	Owner	(214) 587-3342
(President / VP / Owner)	(Title)	(Phone)
(Facility Representative)	(Title)	(Phone)

Transformer Salvage Yard
Type of Facility (Utility, Salvage Yard, Refinery, etc.)

SECTION B. INSPECTION/REVIEW/COMMENTS

INSPECTED BY: R. P. McLaughlin 6ES-SH 30 August 1983
(Signature) (Agency & Date)

REVIEWED BY: Dave Peters 6ES-SH
(Signature) (Agency & Date)

COMMENTS: This inspection was conducted as the result of a request from the Regional Program Office acting on an informant complaint. (Copy attached). The lot in question is a corner lot of Cottonwood St and Poplar St. Approximately 90' deep and 180' wide.

Frank Doyle began a salvage/junk operation about five years ago. He buys old/used transformers through bids from various sources. Three sources according to Mr Doyle were: Southwestern Electric Power Company, Longview, TX; City of Garland, TX; and Floydada Lighthouse, TX. He stated he buys them through the bid process and he is supposed to be assured they are non-PCB. Most of the time, he stated, the transformers are drained of oil. He drains those with oil into two tanks on the property, 1-500 gal and/or 1-900 gal tank. About once each year the oil is sold to John Scoggins, Oklahoma.

N/A (Not Applicable)

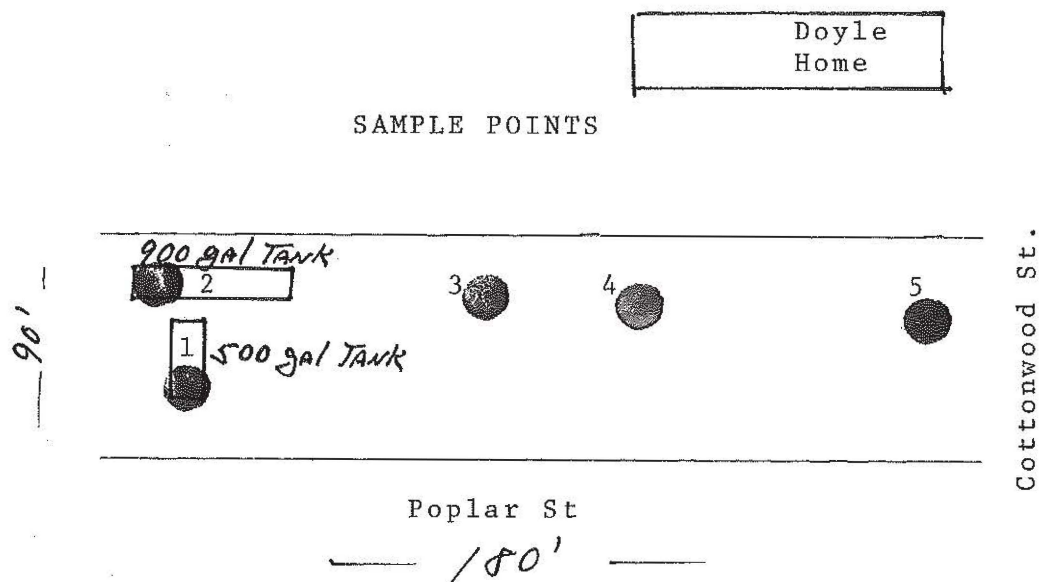
(over)

C/A (Comments Attached)

No analysis of the oil takes place since he is supposedly assured that the oil contains non-PCBs. He said that bids are mailed to addressees who deal with transformer salvage and get their name on the mailing lists. He said he did not keep paperwork on these transactions but that I could probably get sales slips, etc., from the selling source.

On the lot as the photos will show there were about 150 transformers, 100 empty casings, and transformers parts (coils, etc), plus the two oil storage tanks. Oil samples were collected from each tank and soil samples were collected from three ground stains. Samples were shipped to the Houston Lab for analysis.

Of special note here is that Scoggins of Oklahoma is the buyer of his waste oil. He said he sells to no one else and that it amounts to about 1400 gallons per year. (Reference TSCA Docket No VI-15C)





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VI
1201 ELM STREET
DALLAS, TEXAS 75270

TSCA NOTICE of INPSECTION

Inspector's Name & Address R. P. McLaughlin (6ES-SH)	Name of Firm FRANK J. Doyle
Inspector's Signature <i>R. P. McLaughlin</i>	Firm Address 305 COTTONWOOD Fannin County Box 312 Leonard, Texas 75452
Title TSCA Field Inspector	Date 30 August 1983
	Time 1030

REASON FOR INSPECTION

Under the authority of Section 11 of the Toxic Substance Control Act

☒ X

For the purpose of inspecting (including taking samples, photographs, statements, and other inspection activities) an establishment, facility, or other premises in which chemical substances or mixtures or articles containing same are manufactured processed or stored, or held before or after their distribution in commerce (Including records, files, papers, processes, controls, and facilities) and any conveyance being used to transport chemical substances, mixtures, or articles containing same in connection with their distribution in commerce (including records, files, papers, processes, controls, and facilities) bearing on whether the requirements of the Act applicable to the chemical substances, mixtures, or articles within or associated with such premises or conveyance have been compiled with.

☐

In addition, this inspection extends to (circle appropriate letters):

- | | |
|--------------------|--------------------|
| (A) Financial data | (D) Personnel data |
| (B) Sales data | (E) Research data |
| (C) Pricing data | |

The nature and extent of inspection of such data specified in A through E above as follows:

TSCA Inspection
Confidentiality Notice

It is possible that EPA will receive public requests for release of the information obtained during inspection of the facility above. Such requests will be handled by EPA in accordance with provisions of the Freedom of Information Act (FOIA), 6 U.S.C. 552; EPA regulations issued thereunder, 40 CFR Part 2; and the Toxic Substances Control Act, Section 14. EPA is required to make inspection data available in response to FOIA requests unless the Administrator of the Agency determines that the data contains information entitled to confidential treatment.

Any or all the information collected by EPA during the inspection may be claimed confidential if it relates to trade secrets or commercial or financial matters that you consider to be confidential. If you make claims of confidentiality, EPA will disclose the information only to the extent, and by means of the procedures, set forth in the regulations (cited above) governing EPA treatment of confidential information. Among other things, the regulations require that EPA notify you in advance of publicly disclosing any information you have claimed and certified confidential.

To Claim Confidential Information

To claim information confidential, you must certify that each claimed item meets all of the following criteria:

1. Your company has taken measures to protect the confidentiality of the information, and it intends to continue to take such measures.
2. The information is not, and has not been, reasonably obtainable without your company's consent by other persons (other than governmental bodies) by use of legitimate means (other than discovery based on a showing of special need in a judicial or quasi-judicial proceeding).

To be completed by facility official receiving these notices.

I have received and read the Notice of Inspection and Confidentiality Notice.

Name Frank P. Doyle	Name
Title Property Owner	Title
Signature	Address
Date 08-30-83	

3. The information is not publicly available elsewhere.
4. Disclosure of the information would cause substantial harm to your company's competitive position.

At the completion of the inspection, you will be given a receipt for all documents, samples, and other materials collected. At that time, you may make claims that some or all of the information is confidential and meets the four criteria listed above.

If you are not authorized by your company to make confidentiality claims, this notice will be sent by certified mail, along with the receipt for documents, samples, and other materials to the Chief Executive Officer of your firm within two days of this date. The Chief Executive Officer must return a statement specifying any information which should receive confidential treatment.

The statement from the Chief Executive Officer should be addressed to:

John West, DCO (6AW-P)
EPA Region 6
1201 Elm Street
Dallas, Texas 75270

and mailed by registered, return-receipt-requested mail within seven (7) calendar days of receipt of this Notice.

Failure by your firm to submit a written request that information be treated as confidential, either at the completion of the inspection or by the Chief Executive Officer within the seven-day period, will be treated by EPA as a waiver by your company of any claims for confidentiality regarding the inspection data.

If there is no one on the premises of the facility who is authorized to make business confidentiality claims for the firm, a copy of this Notice and other inspection materials will be sent to the company's chief executive officer. If there is another company official who should also receive this information, please designate below.



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1201 ELM STREET
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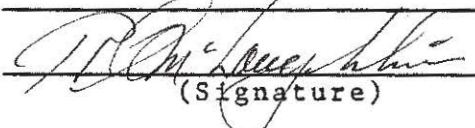
08-30-83

(Date)

RECEIPT FOR SAMPLESNAME AND TITLE OF EPA REPRESENTATIVE:

R. P. McLaughlin (6ES-SH)

TSCA Field Inspector


(Signature)SAMPLES COLLECTED:

SAMPLE NUMBER	TIME	PLACE COLLECTED	TYPE	VOLUME	SPLIT SAMPLE	
					REQUESTED	PROVIDED
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02	1115	900 gal tank	Oil	2 oz	No	No
03	1120	SW corner	Soil	8 oz	No	No
04	1130	Midway W border	Soil	8 oz	No	No
05	1140	NW corner	Soil	8 oz	No	No

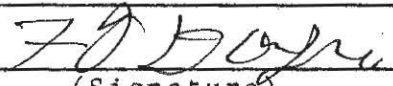
ACKNOWLEDGEMENT OF FACILITY REPRESENTATIVE

The undersigned acknowledges that the samples described above have been collected.

NAME, TITLE AND ADDRESS OF FACILITY REPRESENTATIVE:

Frank P. Doyle (214)587-3342

305 Cottonwood St, Leonard, TX 75452


(Signature)

8-30-83

(Date)

DISTRIBUTION:

One copy facility representative
One copy for inspector's records
Original to Regional Office

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TX-83-8-748

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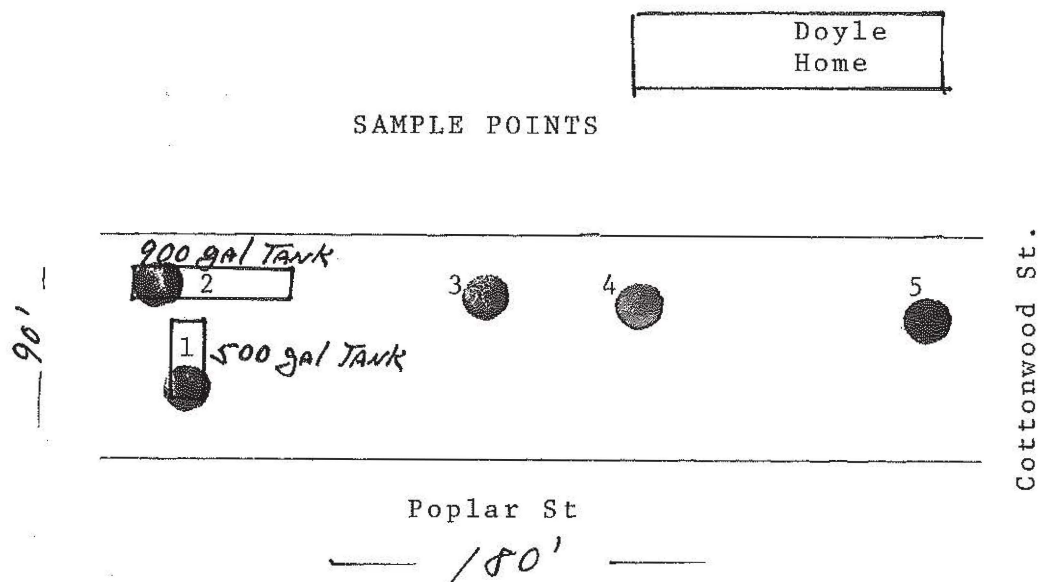
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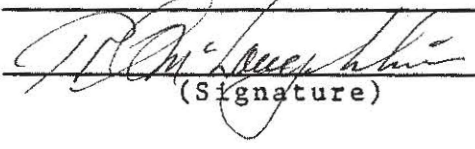
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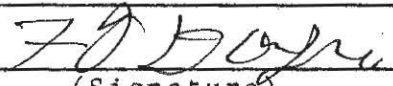
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305 Cottonwood St, Leonard, TX 75452


(Signature)

8-30-83

(Date)

DISTRIBUTION:

One copy facility representative
One copy for inspector's records
Original to Regional Office

NY I thought it interesting
that you requested an audit
on this facility and I was
not at least notified!

July 8, 1993 Ward M.

7/26/93

SUBJECT: F.J. Doyle Junk Transformer Salvage Audit

DATE: July 8, 1955

7/24/93

At your request, Brian Whatley and I conducted an audit of F.J. Doyle Junk Transformer Salvage in Leonard, Texas on June 24, 1993. Mr. Doyle accompanied us on the facility inspection and afterwards answered our questions satisfactorily.

1. The site is small but fairly well maintained considering the nature of his business. He had recently constructed a concrete containment structure around his aboveground waste transformer oil tanks and indicated that he planned to build a roof over the area. His tanks do not meet the minimum volume requirements for an SPCC plan. We were able to identify many transformers on his yard that came from SWEPCO. His primary business is metal recovery from the transformers; however, some transformers are taken to rewinders then sold for reuse.
2. Several wastes are generated in the transformer dismantling and metal recovery processes. One is ash from a burn-out oven and the other is waste transformer oil. These wastes are regulated under the Texas Water Commission (TWC) Industrial Solid Waste Regulations. Mr. Doyle does not have the proper registrations nor waste management controls in place to properly manage these wastes.
3. Mr. Doyle does not have an adequate recordkeeping system. He told us that he receives documentation with each load of transformers stating that the PCB concentration of each unit is < 50 ppm PCBs. However, he only keeps these records until the transformers are paid for. Two or three years ago he was inspected by EPA or TWC (he was not sure which one). When the inspectors arrived at his site, one of them suited up and they began collecting soil samples around his transformer storage yard and home. Sometime later he was notified that the samples were clean. He did not have the names of the inspectors, which agency they were from, photos, or a report of the inspection.

1. Obtain a Texas Water Commission generator ID number for generating solid waste in Texas.

7/20/93 8⁰⁰ AM

Frank Doyle called -

said he has retained Worldwide consultants,
of Dallas, TX (214-329-0052) to prepare his
requests for:

Transporter ID

Generator ID

waste codes

- ash

- oil.

They are trying to file the requests with TWC
by the end of this week.

We can call ~~World~~ Worldwide if we have
any questions.

B.U.

7-23-93 2:00 PM

Frank Doyle called to tell me that he has obtained a
temporary transporter ID in ARK. He has
applied for a generator ID + waste codes for his
waste. will keep us posted.

Phone Memo

6-13-93

3:45 pm

I informed Frank of the findings of our audit on 6-24-93. He said that he would contact TWC + get the necessary applications to complete. I asked him to keep me posted + call if I could help.

J. H. Smith

F.T. Doyle Leonard TX 6-24-93 10:30 AM

Oil tanks in containment built in 92 approx.

2: 500's , 1 - 275 , 500 gal tank eliminated

^{EPA}
TWC Ft. Worth visited 2-3 groups sampled - no response

Auto Transformer from Henderson

40-45 gal oil capacity - drained - no KB label

Some xfer sold to residents for reuse

McKinney junk take all junk iron

Oil dry & line put in empty cans

Leonard High School across street on Poplar

Auto for lead upon the of car , \$715 big on car change.
\$400 local car chg.

Call Metcalf to get file on F.T. Doyle. Contract,
permits, insurance

BB 12 over - Boyce - no ash produced. TIA B
Does not require permit now.

(b) (6) - works a ship. Gary Doyle +
Sen - in - low also work. They are in Houston
visiting ALP today.

No EPA I.D. n, no Tax generator I.D.

Scoggins picks up oil for no paperwork

City of Garland - has not had their business in 1 yr.

P.S.O. = no business in 2 yrs. Now going to OK or KS.

Yazoo ^{Valley Electric Power} City ~~is~~ in Mississippi - 2 coals / yr.

Louisiana Power + Light

Local officials

- City administrator & all others the same

A-15 6 ft fence

3 x 2 x 2 ft deep concrete pit in shop. Excess oil pumped from pit to tanks.

32 barrels of brass a site

10-12 barrels scrap aluminum

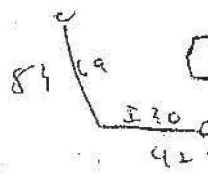
1 B. roll off for long iron, 1 roll off for short iron

Cut dust in drums - 3 - in shop

Approx 2 barrels of oil / yr from burner & broken porcelain disposed of at farm

Transformers come in with paperwork showing correction, etc. Mr. Doyle keeps papers until transformers are paid for.

Orion Edwards calls on large X firms. Don Hill in Longview, Simmie Hutchinson in Longview, Curtis Hancock in Texarkana


 Oceolana (150 total)
 170 miles to spot

Xmas bird by Eva on contract per year.
 Contract now expired.

TAC B Jorge Ibarra Engineering Specialist

817-732-5531

6421 Camp Bowie Blvd Suite 312

Ft. Worth TX 76116

NY I thought it interesting
that you requested an audit
on this facility and I was
not at least notified!

July 8, 1993 Ward M.

7/26/93

SUBJECT: F.J. Doyle Junk Transformer Salvage Audit

DATE: July 8, 1955

7/24/93

At your request, Brian Whatley and I conducted an audit of F.J. Doyle Junk Transformer Salvage in Leonard, Texas on June 24, 1993. Mr. Doyle accompanied us on the facility inspection and afterwards answered our questions satisfactorily.

1. The site is small but fairly well maintained considering the nature of his business. He had recently constructed a concrete containment structure around his aboveground waste transformer oil tanks and indicated that he planned to build a roof over the area. His tanks do not meet the minimum volume requirements for an SPCC plan. We were able to identify many transformers on his yard that came from SWEPCO. His primary business is metal recovery from the transformers; however, some transformers are taken to rewinders then sold for reuse.
2. Several wastes are generated in the transformer dismantling and metal recovery processes. One is ash from a burn-out oven and the other is waste transformer oil. These wastes are regulated under the Texas Water Commission (TWC) Industrial Solid Waste Regulations. Mr. Doyle does not have the proper registrations nor waste management controls in place to properly manage these wastes.
3. Mr. Doyle does not have an adequate recordkeeping system. He told us that he receives documentation with each load of transformers stating that the PCB concentration of each unit is < 50 ppm PCBs. However, he only keeps these records until the transformers are paid for. Two or three years ago he was inspected by EPA or TWC (he was not sure which one). When the inspectors arrived at his site, one of them suited up and they began collecting soil samples around his transformer storage yard and home. Sometime later he was notified that the samples were clean. He did not have the names of the inspectors, which agency they were from, photos, or a report of the inspection.

1. Obtain a Texas Water Commission generator ID number for generating solid waste in Texas.

7/20/93 8⁰⁰ AM

Frank Doyle called -

said he has retained Worldwide consultants,
of Dallas, TX (214-329-0052) to prepare his
requests for:

Transporter ID

Generator ID

waste codes

- ash

- oil.

They are trying to file the requests with TWC
by the end of this week.

We can call ~~worl~~ Worldwide if we have
any questions.

B.U.

7-23-93 2:00 PM

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temporary transporter ID in ARK. He has
applied for a generator ID + waste codes for his
waste. will keep us posted.

Phone Memo

7-13-93

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Louisiana Power + Light

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83 69
I 30
42 mg new
Orcelana (150 total)
170 miles to spot

Xfms bird by Eva on contract per year.
Contract now expired.

TAC B Jorge Ibarra Engineering Specialist

817-732-5531

6421 Camp Bowie Blvd Suite 312

Ft. Worth TX 76116

ENCLOSURE 2

EPA COSTS

F. J. DOYLE SALVAGE SUPERFUND SITE

Reconciliation Pending
Itemized Cost Summary

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

REGIONAL PAYROLL COSTS	\$187,368.71
REGIONAL TRAVEL COSTS	\$1,983.23
EMERGENCY RESPONSE CONTRACTS-SUB (ERC)	
ENVIRONMENTAL RESTORATION, LLC (EPS41604)	\$1,656,453.21
ENFORCEMENT SUPPORT SERVICES (ESS)	
SCIENCE APPLICATIONS INTERNATIONAL CORPORATION (68-W0-0091) ...	\$1,530.29
TECHLAW (68-W4-0016)	\$626.93
ARS ALEUNT REMEDIATION, LLC (EPS51701)	\$43,217.00
TOEROEK ASSOCIATES, INC. (EPW10011)	\$1,466.00
ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)	
ICF TECHNOLOGY, INC. (68-01-7456)	\$306.73
ICF TECHNOLOGY, INC. (68-D1-0135)	\$3,368.01
LOCKHEED MARTIN SERVICES, INC. (68-D6-0005)	\$9,561.93
RECORDS MANAGEMENT/ DOCUMENT CONTROL	
SCIENCE APPLICATION INT'L CORP. (EPR60801)	\$1,640.12
TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT	
ECOLOGY AND ENVIRONMENT, INC. (68-W0-0037)	\$39,288.08
TECHNICAL SERVICES AND SUPPORT	
WESTON SOLUTIONS, INC. (EPS51702)	\$523,514.20
CONTRACT LAB PROGRAM (CLP) COSTS	
FINANCIAL COST SUMMARY	\$29,132.15
MISCELLANEOUS COSTS (MIS)	\$122.00

Reconciliation Pending

Itemized Cost Summary

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

EPA INDIRECT COSTS	\$1,334,115.79
Total Site Costs:	<u>\$3,833,694.38</u>

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
BRESCIA, NICOLAS	2019	09	17.00	1,442.29
		10	47.00	3,981.95
			64.00	\$5,424.24
BURLESON, JOHN R.	1996	01	5.50	170.15
			5.50	\$170.15
CLARK, KENNETH	1995	22	27.00	845.34
		27	1.00	33.36
	1996	02	1.00	33.36
			29.00	\$912.06
COMPTON, JOSEPH	1997	23	2.50	81.48
			2.50	\$81.48
COOK, BRENDA	2019	05	7.75	618.19
			7.75	\$618.19
DELGADO, COURTNEY	2018	25	6.00	433.37
		26	27.00	1,950.17
	2019	01	8.00	532.78
		02	15.00	1,083.43
		03	46.00	3,322.50
		04	23.00	1,661.26
		05	57.00	4,117.03
		06	71.00	5,128.20
		07	31.00	2,192.22
		08	36.00	2,580.78
		10	36.00	2,782.91
		11	27.00	2,089.10
		14	8.00	619.49
		15	12.00	929.23
		16	17.00	1,316.42
		17	6.00	464.63
		19	14.00	1,084.10
		21	10.00	774.69
		23	18.75	1,451.93

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
DELGADO, COURTNEY	2019	24	17.25	1,335.78
		25	18.50	1,388.88
		26	18.50	1,388.88
	2020	02	9.50	726.11
		03	11.50	879.04
		05	10.00	764.32
			<u>554.00</u>	<u>\$40,997.25</u>
DOUCET, LISA	1991	16	2.00	30.89
FELDMAN, LISAA.	1998	10	1.00	36.84
			<u>3.00</u>	<u>\$67.73</u>
ELFEKY, MAHMOUD	1998	11	6.00	202.59
		12	4.00	135.05
			<u>10.00</u>	<u>\$337.64</u>
ENGBLOM, RITA	1996	01	2.00	46.64
			<u>2.00</u>	<u>\$46.64</u>
EPPLER, DAVID	2018	14	8.00	592.41
		15	10.00	740.50
		16	8.00	593.18
		17	5.00	370.73
		24	8.00	593.18
		25	29.00	2,150.26
		26	48.00	3,559.05
	2019	01	30.50	2,261.49
		02	13.00	963.91
		03	6.00	444.88
		10	4.00	301.16
		12	3.50	264.39
		13	2.00	151.06
		17	8.00	604.83
		18	17.00	1,285.26
		19	12.00	907.23
		20	10.00	756.05
		22	8.00	604.83

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
EPPLER, DAVID	2019	24	5.50	415.82
		25	8.00	604.83
		26	3.00	226.81
		27	3.00	226.81
	2020	01	6.00	453.62
		03	3.00	230.59
		04	8.00	614.91
		05	8.00	614.91
		06	5.00	383.01
		08	29.00	2,360.96
		09	0.50	40.71
		12	3.00	244.22
		15	2.50	203.53
		16	8.00	651.31
		18	13.00	1,058.36
		19	18.00	1,465.41
		20	10.00	814.12
		21	16.50	1,345.04
		22	21.00	1,709.66
		23	8.00	651.31
			<u>409.00</u>	<u>\$31,460.34</u>
FIFE, GREGORY	2017	20	4.00	299.01
			<u>4.00</u>	<u>\$299.01</u>
FISHER, KELSEY	2019	06	18.00	630.62
		07	3.50	108.51
		10	9.00	320.47
			<u>30.50</u>	<u>\$1,059.60</u>
FLORES, RAYMOND	1998	09	6.00	220.14
			<u>6.00</u>	<u>\$220.14</u>
FOSTER, ALTHEA	1999	15	6.50	271.69
		16	14.00	585.10
		17	6.00	233.64
		18	1.00	41.79

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
FOSTER, ALTHEA	1999	22	1.00	41.79
			28.50	\$1,174.01
GOROSTIZA, SYLVIA	1995	22	11.00	209.90
			2.00	59.83
	1998	08	13.00	\$269.73
HUMPHREY, MARVELYN	1998	11	2.00	72.67
		12	3.00	109.00
		13	4.00	145.33
			9.00	\$327.00
JOHNSON, COURTNEY A.	1995	24	1.50	51.70
			3.00	103.43
	1996	02	0.25	8.62
			4.75	\$163.75
LOESEL, MATTHEW	2019	07	3.50	319.63
			3.50	\$319.63
MARTIN, JOHN	2019	04	17.25	1,344.37
		06	8.00	635.14
		08	1.00	77.29
			26.25	\$2,056.80
MCMILLIN, RICHARD	1995	22	10.00	341.63
			10.00	\$341.63
MINER, L	1991	16	4.00	79.54
		17	16.00	318.14
		18	4.00	79.54
	1995	22	32.00	837.53
			56.00	\$1,314.75
MOORE, GARY	2017	23	10.00	758.67
		24	3.50	254.16
	2018	08	4.00	326.96
		09	1.00	81.74

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MOORE, GARY	2018	10	21.00	1,716.60
		12	8.00	653.98
		13	17.00	1,389.61
		15	9.00	735.67
		16	40.00	3,269.69
		17	3.00	245.23
		19	2.00	163.48
		22	15.00	1,226.15
		23	24.00	1,961.87
		24	32.00	2,615.76
		25	9.00	735.68
		26	50.50	4,127.99
	2019	01	26.00	1,979.43
		02	5.00	408.70
		03	40.00	3,270.24
		04	24.00	1,957.54
		05	56.00	4,365.76
		06	51.50	3,572.55
		08	40.00	3,162.83
		09	54.00	4,598.66
		10	7.00	595.38
		11	32.00	2,725.13
		12	43.00	3,814.10
		13	28.00	2,483.62
		16	11.00	976.88
		17	2.00	177.54
		18	1.00	88.77
		19	10.50	932.06
		23	7.00	621.38
		26	6.00	532.61
	2020	10	2.00	186.46
		11	3.50	326.35
		12	1.50	139.87
		13	19.00	1,771.64
		15	11.50	1,072.32
		16	0.50	46.64

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MOORE, GARY	2020	17	17.50	1,631.76
		18	8.50	792.59
		19	15.00	1,398.67
		20	11.50	1,072.30
		21	4.50	419.95
		22	1.00	93.23
		23	6.00	559.47
			<u>795.00</u>	<u>\$66,037.67</u>
PATEL, ANISH	2019	06	24.00	834.83
		07	3.50	108.51
			<u>27.50</u>	<u>\$943.34</u>
PETERSEN, JAY	2019	03	4.00	322.30
		04	7.00	564.02
		05	5.00	402.88
		06	10.00	805.92
		10	8.00	656.66
		11	6.00	492.76
		12	1.00	82.13
		13	0.50	41.06
		18	2.00	164.26
	2020	12	2.50	211.82
			<u>46.00</u>	<u>\$3,743.81</u>
RITTER, MELVIN	1991	16	5.00	132.93
		17	7.00	186.09
			<u>12.00</u>	<u>\$319.02</u>
ROBERTSON, DAVID	2019	06	9.00	680.53
		10	9.00	760.66
			<u>18.00</u>	<u>\$1,441.19</u>
SCHILLING, LEONARD	2018	24	5.00	454.14
		25	9.00	817.45
		26	3.50	317.90
	2019	01	3.00	272.48

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
SCHILLING, LEONARD	2019	02	19.50	1,771.09
		03	7.00	622.01
		04	14.00	1,217.95
		05	19.00	1,652.90
		10	4.00	369.56
		11	3.00	277.66
		12	6.00	555.32
		13	3.00	277.66
		14	1.00	92.63
		15	3.50	324.18
		17	4.00	370.50
		18	3.00	277.87
		19	2.00	185.26
		20	5.00	463.12
		21	1.00	92.75
		22	4.00	370.50
		25	1.00	92.62
		26	1.00	92.63
	2020	08	2.00	194.62
		09	8.00	778.48
		10	11.00	1,096.64
		11	14.00	1,395.72
		12	14.00	1,395.71
		14	2.00	199.39
		15	10.00	996.96
		16	3.00	299.08
		19	3.00	299.07
		20	5.00	498.47
			<u>193.50</u>	<u>\$18,122.32</u>
SCHUPPENER, BARBARA	1998	09	6.00	190.99
PATTERSON, BARBARA J.			<u>6.00</u>	<u>\$190.99</u>
SPENCER, KELVIN	2019	02	1.00	64.87

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
SPENCER, KELVIN	2019	03	2.00	129.74
			3.00	\$194.61
STEVENS, KENNETH	1995	22	66.00	1,522.63
	1998	09	27.00	827.39
			93.00	\$2,350.02
STRECK, LARRY	1991	16	9.00	213.94
		17	11.00	269.51
			20.00	\$483.45
SULLIVAN, ROBERT	1991	02	34.00	669.73
		14	8.00	170.71
		15	8.00	170.71
		17	8.00	170.71
		18	4.00	85.35
		21	24.00	556.44
			86.00	\$1,823.65
THEIRL, LISA	1995	22	2.00	63.26
		23	3.25	102.80
		24	7.00	221.38
		25	5.75	181.86
		26	1.25	39.54
		27	0.50	15.81
			19.75	\$624.65
TURNER, JAMES	1997	22	0.50	21.98
			0.50	\$21.98
TURNER, PHILIP	2018	24	2.00	140.53
		25	1.50	105.41
	2019	02	4.25	298.65
			7.75	\$544.59
WARREN, ELIZABETH	1998	08	1.00	29.20

Reconciliation Pending

Regional Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
MACDOWELL, ELIZABETH	1998	10	2.00	58.42
			3.00	\$87.62
WEBSTER, SUSAN	2019	06	6.00	513.14
		10	4.00	365.04
		11	3.00	274.13
		13	1.50	137.08
		18	10.00	963.74
			24.50	\$2,253.13
WOOL, LISA	1995	22	27.00	524.90
HURST, LISA D.			27.00	\$524.90
Total Regional Payroll Costs			2,660.75	\$187,368.71

Reconciliation Pending

Headquarters Payroll Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Hours</u>	<u>Payroll Costs</u>
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Reconciliation Pending

Regional Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
*** Employee Name Not Found ***	T0468291	SV025	03/11/1991	53.56
				<hr/> \$53.56
CLARK, KENNETH	T4029375	000A95209	08/01/1995	32.10
				<hr/> \$32.10
COOK, BRENDA	TAA06NPT	AMP190052	12/07/2018	31.59
	TAA06NPT	AVC190070	12/07/2018	24.00
	TAA06NPT	AVC190126	02/15/2019	14.75
				<hr/> \$70.34
DELGADO, COURTNEY	TAA06GAO	AVC190017	10/09/2018	14.75
	TAA06GAO	AMP190010	10/09/2018	73.13
	TAA06KP8	AMP190034	11/09/2018	65.40
	TAA06KP8	AVC190045	11/09/2018	14.75
				<hr/> \$168.03
FOSTER, ALTHEA	T6636369	ACHA99133	05/17/1999	15.50
				<hr/> \$15.50
MARTIN, JOHN	TAA06NKL	AVC190061	11/28/2018	6.80
	TAA06NKL	AMP190045	11/28/2018	43.60
	TAA06NZR	AMP190050	12/04/2018	43.60
	TAA06NZR	AVC190068	12/04/2018	6.80
	TAA06RMU	AVC190117	02/11/2019	6.80
	TAA06RN3	AVC190117	02/11/2019	6.80
	TAA06RN3	AMP190078	02/11/2019	46.40
	TAA06RMU	AMP190078	02/11/2019	46.40
				<hr/> \$207.20

Reconciliation Pending

Regional Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
MOORE, GARY	TAA06HEL	AVC190012	10/04/2018	6.80
	TAA06HEL	AMP190009	10/05/2018	170.59
	TAA06IFB	AMP190014	10/15/2018	101.38
	TAA06IFB	AVC190021	10/15/2018	6.80
	TAA06UWA	AMP190099	03/12/2019	157.18
	TAA06UWA	AVC190147	03/12/2019	6.80
	TAA06X3L	AVC190159	03/25/2019	6.80
	TAA06X3L	AMP190108	03/25/2019	316.10
	TAA06ZJQ	AMP190122	04/12/2019	157.18
	TAA06ZJQ	AVC190173	04/12/2019	6.80
	TAA07977	AVC190216	06/12/2019	6.80
	TAA07977	AMP190164	06/12/2019	103.82
	TAA07L0B	AVC190276	08/29/2019	6.80
	TAA07L0B	AMP190220	08/29/2019	52.78
				<hr/> \$1,106.63
ROBERTSON, DAVID	TAA06SUX	AVC190137	02/28/2019	108.75
	TAA06SUX	AMP190091	02/28/2019	221.12
				<hr/> \$329.87
Total Regional Travel Costs				<hr/> <hr/> \$1,983.23

Reconciliation Pending

Headquarters Travel Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>
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Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information DO # Start Date End Date
 68HE0618F0308 09/21/2018
 08/28/2019

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 09/21/2018 To: 08/28/2019

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: \$1,656,453.21

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number and Date	Site Amount	Annual Allocation
60308-01	12/12/2018	112,927.61	AVC190092 01/22/2019	112,927.61	4,067.77
60308-02	01/10/2019	204,578.24	AVC190094 01/28/2019	204,578.24	7,369.11
60308-03	02/20/2019	603,160.27	AVC190141 03/06/2019	603,160.27	21,726.44
60308-04	03/27/2019	578,189.57	AVC190179 04/22/2019	578,189.57	20,826.97
60308-05	04/30/2019	79,419.09	AVC190200 05/20/2019	79,419.09	2,860.76
60308-06	06/04/2019	14,771.28	AVC190223 06/21/2019	14,771.28	532.08
60308-07	10/08/2019	5,724.17	AVC200020 10/21/2019	5,724.17	206.19
60308-08	11/08/2019	90.40	AVC200049 11/21/2019	90.40	3.26
Total:				<u>\$1,598,860.63</u>	<u>\$57,592.58</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

EMERGENCY RESPONSE CONTRACTS-SUB (ERC)

Contractor Name: ENVIRONMENTAL RESTORATION, LLC

EPA Contract Number: EPS41604

Delivery Order Information DO # Start Date End Date
68HE0618F0308 09/21/2018
08/28/2019

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 09/21/2018 To: 08/28/2019

Summary of Service: EMERGENCY RESPONSE CONTRACTS-SUB(OSCM)

Total Costs: \$1,656,453.21

Voucher Number	Schedule Number	Date Type	Annual Allocation Rate
60308-01	AVC190092	Class	0.036021
60308-02	AVC190094	Class	0.036021
60308-03	AVC190141	Class	0.036021
60308-04	AVC190179	Class	0.036021
60308-05	AVC190200	Class	0.036021
60308-06	AVC190223	Class	0.036021
60308-07	AVC200020	Class	0.036021
60308-08	AVC200049	Class	0.036021

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date
 6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
1260-11	04/12/2002	74,424.24	R2424 05/10/2002	552.06	127.61
1260-13	06/07/2002	84,092.76	R2529 07/03/2002	6.96	1.61
1260-12	06/21/2002	80,311.28	R2557 07/17/2002	420.07	97.10
1260-14	07/03/2002	56,676.83	R2582 08/01/2002	85.55	19.77
1260-15	08/02/2002	45,086.18	R2627 08/28/2002	142.11	32.85
1260-16	08/29/2002	45,111.00	R2683 09/26/2002	36.23	8.37
Total:				<u>\$1,242.98</u>	<u>\$287.31</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

EPA Contract Number: 68-W0-0091

Delivery Order Information DO # Start Date End Date
6011 03/02/2002 08/16/2002

Project Officer(s): HARTIS, KAREN

Dates of Service: From: 03/02/2002 To: 08/16/2002

Summary of Service:

Total Costs: \$1,530.29

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
1260-11	R2424	Final	0.231150
1260-13	R2529	Final	0.231150
1260-12	R2557	Final	0.231150
1260-14	R2582	Final	0.231150
1260-15	R2627	Final	0.231150
1260-16	R2683	Final	0.231150

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW

EPA Contract Number: 68-W4-0016

Project Officer(s): CHAMBERS, CARLENE
HARTIS, KAREN

Dates of Service: From: 07/26/1997 To: 12/25/1998

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$626.93

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
38	09/15/1997	609,745.94	R8023 10/10/1997	171.99	92.46
53	12/15/1998	658,389.43	R9278 01/19/1999	147.10	94.01
54	01/15/1999	561,743.77	R9354 02/23/1999	67.47	53.90
Total:				<u>\$386.56</u>	<u>\$240.37</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TECHLAW
EPA Contract Number: 68-W4-0016
Project Officer(s): CHAMBERS, CARLENE
HARTIS, KAREN
Dates of Service: From: 07/26/1997 To: 12/25/1998
Summary of Service: ENFORCEMENT SUPPORT SERVICES
Total Costs: \$626.93

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
38	R8023	Final	0.537618
53	R9278	Provisional	0.639109
54	R9354	Final	0.798886

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
 PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
20	10/20/2018	107,979.87	AVC190042 11/06/2018	42.75	14.62
20	10/22/2018	13,016.42	AVC190042 11/06/2018	604.26	206.69
22	12/20/2018	6,668.84	AVC190106 02/04/2019	1,183.21	404.71
23	02/05/2019	107,979.87	AVC190128 02/19/2019	17.83	6.10
23	02/05/2019	7,503.63	AVC190128 02/19/2019	12.66	4.33
24	03/11/2019	53,989.93	AVC190162 03/28/2019	8.92	3.05
25	03/25/2019	55,609.68	AVC190171 04/10/2019	18.36	6.28
26	04/19/2019	111,219.35	AVC190189 05/06/2019	437.61	149.68
27	05/20/2019	111,219.35	AVC190210 06/04/2019	437.61	149.68
28	06/20/2019	11,065.18	AVC190231 07/02/2019	248.88	85.13
28	06/20/2019	111,219.35	AVC190231 07/02/2019	2,141.58	732.52
29	07/20/2019	8,539.16	AVC190257 08/02/2019	466.50	159.56
29	07/20/2019	111,219.35	AVC190257 08/02/2019	1,408.41	481.74
30	08/20/2019	111,219.35	AVC190285 09/09/2019	17,126.87	5,858.19
31	09/20/2019	111,219.35	AVC200007 10/07/2019	4,789.92	1,638.38
32	10/20/2019	111,219.35	AVC200030 11/01/2019	84.40	28.87
00033	11/21/2019	111,219.35	AVC200072 12/12/2019	36.73	12.56
34	12/20/2019	111,219.35	AVC200093 01/09/2020	172.45	58.99
00035	01/22/2020	111,219.35	AVC200129 02/10/2020	592.85	202.78
EPS51701_36_00	02/20/2020	6,700.35	AVC200156 03/13/2020	1,612.38	551.51
EPS51701_37_00	03/09/2020	55,609.67	AVC200176 03/27/2020	91.06	31.15
EPS51701_38_00	03/19/2020	57,279.89	AVC200186 04/02/2020	50.92	17.42
EPS51701_38_00	03/19/2020	2,989.54	AVC200186 04/02/2020	5.37	1.84
EPS51701_39_00	04/20/2020	114,559.77	AVC200228 05/11/2020	352.50	120.57

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
 PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
EPS51701_40_00	05/22/2020	114,559.77	AVC200248 06/04/2020	250.74	85.76
EPS51701_42_00	07/22/2020	114,559.77	AVC200319 08/13/2020	7.54	2.58
Total:				<u>\$32,202.31</u>	<u>\$11,014.69</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: ARS ALEUNT REMEDIATION, LLC

EPA Contract Number: EPS51701

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/26/2018	06/28/2020
	00005	08/26/2018	03/01/2020

Project Officer(s): COLLINS, LA'MONICA
 PEARSON, KELLON

Dates of Service: From: 08/26/2018 To: 06/28/2020

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$43,217.00

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
20	AVC190042	Class	0.342047
20	AVC190042	Class	0.342047
22	AVC190106	Class	0.342047
23	AVC190128	Class	0.342047
24	AVC190162	Class	0.342047
25	AVC190171	Class	0.342047
26	AVC190189	Class	0.342047
27	AVC190210	Class	0.342047
28	AVC190231	Class	0.342047
29	AVC190257	Class	0.342047
30	AVC190285	Class	0.342047
31	AVC200007	Class	0.342047
32	AVC200030	Class	0.342047
00033	AVC200072	Class	0.342047
34	AVC200093	Class	0.342047
00035	AVC200129	Class	0.342047
EPS51701_36_00005	AVC200156	Class	0.342047
EPS51701_37_00001	AVC200176	Class	0.342047
EPS51701_38_00001	AVC200186	Class	0.342047
EPS51701_38_00005	AVC200186	Class	0.342047
EPS51701_39_00001	AVC200228	Class	0.342047
EPS51701_40_00001	AVC200248	Class	0.342047
EPS51701_42_00001	AVC200319	Class	0.342047

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.

EPA Contract Number: EPW10011

Delivery Order Information DO # Start Date End Date
00002 02/23/2014 05/24/2014

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 02/23/2014 To: 05/24/2014

Summary of Service: ENFORCEMENT SUPPORT SERVICES

Total Costs: \$1,466.00

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
49	04/15/2014	187,419.40	AVC140157 05/15/2014	305.59	261.84
52	06/16/2014	154,987.42	AVC140199 07/10/2014	483.93	414.64
Total:				<u>\$789.52</u>	<u>\$676.48</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENFORCEMENT SUPPORT SERVICES (ESS)

Contractor Name: TOEROEK ASSOCIATES, INC.
EPA Contract Number: EPW10011
Delivery Order Information DO # Start Date End Date
00002 02/23/2014 05/24/2014
Project Officer(s): LABOMBARD, WILLIAM
Dates of Service: From: 02/23/2014 To: 05/24/2014
Summary of Service: ENFORCEMENT SUPPORT SERVICES
Total Costs: \$1,466.00

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
49	AVC140157	Provisional	0.856825
52	AVC140199	Provisional	0.856825

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-01-7456

Project Officer(s): BEASLEY, LYNN
EVANS, RAMONA G.

Dates of Service: From: 09/30/1990 To: 09/29/1991

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$306.73

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>	
104	12/23/1991	156,550.66	R2256	02/04/1992	3.71	8.20
JVR9401	05/25/1995	0.00	R9401	05/25/1995	106.83	188.88
112	03/29/1996	132,470.67	R7150	11/22/1996	-0.32	-0.57
Total:				\$110.22	\$196.51	

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.
EPA Contract Number: 68-01-7456
Project Officer(s): BEASLEY, LYNN
EVANS, RAMONA G.
Dates of Service: From: 09/30/1990 To: 09/29/1991
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$306.73

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
104	R2256	Final	2.211316
JVR9401	R9401	Provisional	1.768027
112	R7150	Provisional	1.768027

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.

EPA Contract Number: 68-D1-0135

Project Officer(s): BROSANAN, EDWARD
RILEY, JOHN

Dates of Service: From: 10/01/1994 To: 09/30/1995

Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)

Total Costs: \$3,368.01

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
108	09/05/1995	577,918.11	R6016 10/10/1995	1,307.37	2,077.49
132	11/20/1996	274,813.15	R7231 12/26/1996	-6.51	-10.34
Total:				<u>\$1,300.86</u>	<u>\$2,067.15</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: ICF TECHNOLOGY, INC.
EPA Contract Number: 68-D1-0135
Project Officer(s): BROSAN, EDWARD
RILEY, JOHN
Dates of Service: From: 10/01/1994 To: 09/30/1995
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$3,368.01

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
108	R6016	Final	1.589057
132	R7231	Final	1.589057

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.
EPA Contract Number: 68-D6-0005
Project Officer(s): MCEADDY, MONICA
WALLING, COLLEEN
Dates of Service: From: 04/01/1997 To: 03/31/1998
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$9,561.93

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Annual Allocation</u>
ESTW0181	02/09/1998	559,755.74	R8433 03/10/1998	234.73	296.71
6132844R1	03/30/1998	534,547.47	R8581 04/29/1998	160.41	202.76
06134026	04/10/1998	616,088.95	R8606 05/08/1998	3,752.03	4,742.72
74	05/09/2001	101,603.84	R1471 06/12/2001	75.44	97.13
Total:				<u>\$4,222.61</u>	<u>\$5,339.32</u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

ENVIRONMENTAL SERVICES ASSISTANCE TEAMS (EST)

Contractor Name: LOCKHEED MARTIN SERVICES, INC.
EPA Contract Number: 68-D6-0005
Project Officer(s): MCEADDY, MONICA
WALLING, COLLEEN
Dates of Service: From: 04/01/1997 To: 03/31/1998
Summary of Service: ENVIRON SERVICES ASSIST TEAMS(SUB-REDI)
Total Costs: \$9,561.93

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
ESTW0181	R8433	Final	1.264042
6132844R1	R8581	Final	1.264042
06134026	R8606	Final	1.264042
74	R1471	Provisional	1.287510

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

RECORDS MANAGEMENT/ DOCUMENT CONTROL

Contractor Name: SCIENCE APPLICATION INT'L CORP.
EPA Contract Number: EPR60801
Project Officer(s): HARTIS, KAREN
Dates of Service: From: 12/01/2009 To: 03/30/2010
Summary of Service: RECORDS MANAGEMENT, DOCUMENT CONTROL
Total Costs: \$1,640.12

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>
8-10267-21	01/05/2010	82,935.90	R0375 02/04/2010	7.25
770626	03/17/2010	68,337.48	R0605 04/21/2010	796.67
811373	04/14/2010	3,980.21	R0673 05/12/2010	836.20
			Total:	<u><u>\$1,640.12</u></u>

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.
 EPA Contract Number: 68-W0-0037
 Project Officer(s): HAWKINS, PATRICIA
 TOMIMATSU, KAREN
 Dates of Service: From: 10/01/1990 To: 09/30/1995
 Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)
 Total Costs: \$39,288.08

Voucher Number	Voucher Date	Voucher Amount	Treasury Schedule Number	Treasury Schedule and Date	Site Amount	Annual Allocation
23	07/07/1992	155,844.30	R2741	08/21/1992	-149.86	-129.79
JV44159	08/31/1994	0.00	44159	08/31/1994	4,033.39	2,146.59
JV44172	08/31/1994	0.00	44172	08/31/1994	951.13	506.20
JV44174	08/31/1994	0.00	44174	08/31/1994	1,028.84	547.55
JV44176	08/31/1994	0.00	44176	08/31/1994	947.99	504.52
JV44177	08/31/1994	0.00	44177	08/31/1994	843.79	449.07
JV44228	09/02/1994	0.00	44228	09/02/1994	94.53	50.31
JV44232	09/10/1994	0.00	44232	09/10/1994	608.84	259.22
JV44430	09/17/1994	0.00	44430	09/17/1994	654.47	278.65
JV44431	09/17/1994	0.00	44431	09/17/1994	-15.69	-6.68
JV44434	09/17/1994	0.00	44434	09/17/1994	6,992.50	2,977.15
JV44301	09/21/1994	0.00	44301	09/21/1994	1,024.91	545.46
84	08/24/1995	3,248,493.75	R6001	10/03/1995	5,780.17	3,076.23
86	09/18/1995	2,821,429.97	R6056	10/24/1995	2,323.79	1,236.73
87	10/18/1995	2,508,147.75	R6108	11/15/1995	867.29	461.58
90	11/15/1995	1,441,864.05	R6175	12/12/1995	26.44	14.07
96	02/21/1996	10,875.45	R6411	03/21/1996	-36.79	-19.58
101R	04/15/1996	870,746.63	R6770	08/13/1996	301.89	160.67
111	08/16/1996	-23,125.81	R7120	11/13/1996	-31.00	-16.50
Total:					\$26,246.63	\$13,041.45

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D
 UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
 DEMAND LETTER

TECHNICAL ASSISTANCE TEAM (TAT) CONTRACT

Contractor Name: ECOLOGY AND ENVIRONMENT, INC.
 EPA Contract Number: 68-W0-0037
 Project Officer(s): HAWKINS, PATRICIA
 TOMIMATSU, KAREN
 Dates of Service: From: 10/01/1990 To: 09/30/1995
 Summary of Service: TECH ASSIST TEAMS EMERG RESPON-SUB(REDI)
 Total Costs: \$39,288.08

<u>Voucher Number</u>	<u>Schedule Number</u>	<u>Rate Type</u>	<u>Annual Allocation Rate</u>
23	R2741	Final	0.866092
JV44159	44159	Final	0.532204
JV44172	44172	Final	0.532204
JV44174	44174	Final	0.532204
JV44176	44176	Final	0.532204
JV44177	44177	Final	0.532204
JV44228	44228	Final	0.532204
JV44232	44232	Provisional	0.425763
JV44430	44430	Provisional	0.425763
JV44431	44431	Provisional	0.425763
JV44434	44434	Provisional	0.425763
JV44301	44301	Final	0.532204
84	R6001	Final	0.532204
86	R6056	Final	0.532204
87	R6108	Final	0.532204
90	R6175	Final	0.532204
96	R6411	Final	0.532204
101R	R6770	Final	0.532204
111	R7120	Final	0.532204

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS51702

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/07/2017	06/26/2020

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 08/07/2017 To: 06/26/2020

Summary of Service: TECHNICAL SERVICES AND SUPPORT

Total Costs: \$523,514.20

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>
1-01	10/20/2017	477,814.15	AVC180038 11/15/2017	2,979.96
1-02	11/20/2017	361,900.03	AVC180063 12/12/2017	2,458.27
1-04	01/19/2018	354,562.48	AVC180123 02/13/2018	122.14
1-05	02/19/2018	323,914.18	AVC180147 03/14/2018	2,081.94
1-06	03/15/2018	364,169.58	AVC180170 04/09/2018	5,663.48
1-07	04/18/2018	599,347.44	AVC180207 05/09/2018	5,692.10
1-08	05/17/2018	543,013.74	AVC180228 06/06/2018	16,407.93
1-09	06/19/2018	640,321.89	AVC180252 07/11/2018	88,970.75
1-10	07/18/2018	799,333.50	AVC180273 08/08/2018	64,173.52
1-11	08/16/2018	594,652.99	AVC180328 09/28/2018	16,974.29
1-12	09/14/2018	573,292.54	AVC180328 09/28/2018	1,388.88
1-13	10/19/2018	582,784.99	AVC190049 11/15/2018	5,550.41
1-14R	11/13/2018	599,712.85	AVC190071 12/10/2018	16,354.29
1-15	12/14/2018	549,714.85	AVC190094 01/28/2019	34,758.09
1-16	01/17/2019	538,709.82	AVC190117 02/11/2019	57,625.97
1-17	02/15/2019	216,792.58	AVC190141 03/06/2019	36,434.20
1-18	03/18/2019	314,407.24	AVC190167 04/04/2019	64,220.08
1-19	04/19/2019	606,619.77	AVC190191 05/08/2019	30,565.43
1-20	05/16/2019	1,110,194.27	AVC190211 06/05/2019	8,158.59
1-21	06/18/2019	685,324.99	AVC190230 07/01/2019	6,966.18
1-22	07/19/2019	731,201.79	AVC190263 08/12/2019	8,376.68
1-23	08/20/2019	499,747.79	AVC190287 09/11/2019	990.16
1-24	09/18/2019	427,218.58	AVC200001 10/01/2019	748.97
1-25	10/18/2019	520,577.93	AVC200034 11/07/2019	89.95
0001-32	04/16/2020	560,514.70	AVC200224 05/06/2020	345.89
0001-33	05/14/2020	348,529.77	AVC200247 06/03/2020	8,220.85
0001-34	06/10/2020	269,852.17	AVC200282 07/01/2020	12,080.66

Reconciliation Pending

Contract Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TECHNICAL SERVICES AND SUPPORT

Contractor Name: WESTON SOLUTIONS, INC.

EPA Contract Number: EPS51702

Delivery Order Information	<u>DO #</u>	<u>Start Date</u>	<u>End Date</u>
	00001	08/07/2017	06/26/2020

Project Officer(s): LABOMBARD, WILLIAM

Dates of Service: From: 08/07/2017 To: 06/26/2020

Summary of Service: TECHNICAL SERVICES AND SUPPORT

Total Costs: \$523,514.20

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>
0001-35	07/15/2020	347,104.55	AVC200310 08/03/2020	25,114.54
			Total:	<u>\$523,514.20</u>

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

Total Routine Analytical Services (RAS) Costs	\$29,132.15
Total Financial Cost Summary	<u>\$29,132.15</u>

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTSRoutine Analytical Services (RAS)

Total Costs: \$29,132.15

<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>		<u>Site Amount</u>	<u>SMO Amount</u>
<u>Case Number:</u>						
<u>EPA Contract Number: 68-D4-0104, DYNCORP</u>						
1-12	03/13/1998	502,084.67	R8524	04/08/1998	303.25	173.24
1-13	04/10/1998	532,806.37	R8610	05/11/1998	524.10	299.40
1-14	05/13/1998	597,786.39	R8704	06/12/1998	46.35	26.48
1-34R2	03/20/2002	750,752.28	R2377	04/15/2002	42.73	24.91
Totals for 68-D4-0104:					\$916.43	\$524.03
Totals for Case Number :					\$916.43	\$524.03
<u>Case Number: 25969</u>						
<u>EPA Contract Number: 68-D5-0005, CLAYTON ENVIRONMENTAL CONSULTANTS</u>						
78465	02/28/1998	6,487.30	R8581	04/29/1998	6,487.30	3,706.02
78472	03/31/1998	9,242.90	R8581	04/29/1998	9,242.90	5,280.22
Totals for 68-D5-0005:					\$15,730.20	\$8,986.24
<u>EPA Contract Number: 68-D5-0141, AMERICAN ANALYTICAL & TECH SERVICES</u>						
T2817	02/26/1998	131.53	R8503	04/01/1998	131.53	75.14
T2820	02/26/1998	1,762.00	R8513	04/06/1998	1,762.00	1,006.58
Totals for 68-D5-0141:					\$1,893.53	\$1,081.72
Totals for Case Number 25969:					\$17,623.73	\$10,067.96
Totals for Routine Analytical Services:					\$18,540.16	\$10,591.99

Reconciliation Pending

Financial Cost Summary for the Contract Lab Program

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

CONTRACT LAB PROGRAM (CLP) COSTS

<u>Fiscal</u> <u>Year</u>	<u>Rate Type</u>	<u>SMO</u> <u>Rate</u>
1998	Final	0.571273
2002	Final	0.582867

Reconciliation Pending

Miscellaneous (MIS) Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020
DEMAND LETTER

Miscellaneous (MIS) Costs

Total Costs: \$122.00

<u>Procurement Number</u>	<u>Voucher Number</u>	<u>Voucher Date</u>	<u>Voucher Amount</u>	<u>Treasury Schedule Number and Date</u>	<u>Site Amount</u>	<u>Description</u>
<u>BANKCARD</u>						
B8BK0005463	1760157	04/16/2018	49,030.66	AVC180220 05/24/2018	1.00	FANNIN CO TX CLERK OPI
B8BK0005463	1760158	04/16/2018	49,030.66	AVC180220 05/24/2018	25.00	FANNIN CO TX CLERK OPI
B9BK0006139	1803257	03/20/2019	62,963.56	AVC190182 04/25/2019	96.00	SQ THE LEONARD GRA
Vendor Total:					<u>\$122.00</u>	
Total Miscellaneous Costs:					<u><u>\$122.00</u></u>	

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

<u>Fiscal Year</u>	<u>Direct Costs</u>	<u>Indirect Rate(%)</u>	<u>Indirect Costs</u>
1991	3,187.79	27.36%	872.18
1992	-267.74	27.20%	-72.82
1994	25,422.74	23.05%	5,859.92
1995	5,319.45	20.84%	1,108.57
1996	17,939.55	23.21%	4,163.78
1997	38.22	26.84%	10.26
1998	40,805.77	30.53%	12,458.02
1999	1,551.99	25.69%	398.71
2001	172.57	42.14%	72.72
2002	1,597.93	48.57%	776.11
2010	1,640.12	36.66%	601.27
2014	1,466.00	64.12%	940.00
2017	1,311.84	47.16%	618.66
2018	239,007.95	60.71%	145,101.73
2019	2,064,871.91	53.75%	1,109,868.71
2020	95,512.50	53.75%	51,337.97
	<u>2,499,578.59</u>		

Total EPA Indirect Costs

\$1,334,115.79

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DOUCET, LISA	1991	16	30.89	27.36%	8.45
			30.89		\$8.45
MINER, L	1991	16	79.54	27.36%	21.76
		17	318.14	27.36%	87.04
		18	79.54	27.36%	21.76
			477.22		\$130.56
RITTER, MELVIN	1991	16	132.93	27.36%	36.37
		17	186.09	27.36%	50.91
			319.02		\$87.28
STRECK, LARRY	1991	16	213.94	27.36%	58.53
		17	269.51	27.36%	73.74
			483.45		\$132.27
SULLIVAN, ROBERT	1991	02	669.73	27.36%	183.24
		14	170.71	27.36%	46.71
		15	170.71	27.36%	46.71
		17	170.71	27.36%	46.71
		18	85.35	27.36%	23.35
		21	556.44	27.36%	152.24
			1,823.65		\$498.96
Total Fiscal Year 1991 Payroll Direct Costs:			3,134.23		\$857.52

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
*** Employee Name Not Found ***	T0468291	03/11/1991	53.56	27.36%	14.66
			53.56		\$14.66
Total Fiscal Year 1991 Travel Direct Costs:			53.56		\$14.66
Total Fiscal Year 1991:			3,187.79		\$872.18

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-01-7456	104	02/04/1992	3.71	8.20	27.20%	3.24
			3.71	8.20		\$3.24
68-W0-0037	23	08/21/1992	-149.86	-129.79	27.20%	-76.06
			-149.86	-129.79		\$-76.06
Total Fiscal Year 1992 Other Direct Costs:			-146.15	-121.59		\$-72.82
Total Fiscal Year 1992:			-267.74			\$-72.82

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44159	08/31/1994	285.13	151.75	23.05%	100.70
	JV44177	08/31/1994	843.79	449.07	23.05%	298.00
	JV44172	08/31/1994	951.13	506.20	23.05%	335.91
	JV44159	08/31/1994	3,748.26	1,994.84	23.05%	1,323.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0037	JV44174	08/31/1994	1,028.84	547.55	23.05%	363.36
	JV44176	08/31/1994	947.99	504.52	23.05%	334.80
	JV44228	09/02/1994	94.53	50.31	23.05%	33.39
	JV44232	09/10/1994	608.84	259.22	23.05%	200.09
	JV44431	09/17/1994	-15.69	-6.68	23.05%	-5.16
	JV44434	09/17/1994	6,992.50	2,977.15	23.05%	2,298.00
	JV44430	09/17/1994	654.47	278.65	23.05%	215.08
	JV44301	09/21/1994	1,024.91	545.46	23.05%	361.97
			17,164.70	8,258.04		\$5,859.92
Total Fiscal Year 1994 Other Direct Costs:			17,164.70	8,258.04		\$5,859.92
Total Fiscal Year 1994:			25,422.74			\$5,859.92

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
CLARK, KENNETH	1995	22	845.34	20.84%	176.17
		27	33.36	20.84%	6.95
			878.70		\$183.12
GOROSTIZA, SYLVIA	1995	22	209.90	20.84%	43.74
			209.90		\$43.74
JOHNSON, COURTNEY A.	1995	24	51.70	20.84%	10.77
			51.70		\$10.77

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
MCMILLIN, RICHARD	1995	22	341.63	20.84%	71.20
			341.63		\$71.20
MINER, L	1995	22	837.53	20.84%	174.54
			837.53		\$174.54
STEVENS, KENNETH	1995	22	1,522.63	20.84%	317.32
			1,522.63		\$317.32
THEIRL, LISA	1995	22	63.26	20.84%	13.18
		23	102.80	20.84%	21.42
		24	221.38	20.84%	46.14
		25	181.86	20.84%	37.90
		26	39.54	20.84%	8.24
		27	15.81	20.84%	3.29
			624.65		\$130.17
WOOL, LISA	1995	22	524.90	20.84%	109.39
			524.90		\$109.39
Total Fiscal Year 1995 Payroll Direct Costs:			4,991.64		\$1,040.25

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
CLARK, KENNETH	T4029375	08/01/1995	32.10	20.84%	6.69
			32.10		\$6.69
Total Fiscal Year 1995 Travel Direct Costs:			32.10		\$6.69

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-01-7456	JVR9401	05/25/1995	106.83	188.88	20.84%	61.63
			106.83	188.88		\$61.63
Total Fiscal Year 1995 Other Direct Costs:			106.83	188.88		\$61.63
Total Fiscal Year 1995:			5,319.45			\$1,108.57

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
BURLESON, JOHN R.	1996	01	170.15	23.21%	39.49
			170.15		\$39.49
CLARK, KENNETH	1996	02	33.36	23.21%	7.74
			33.36		\$7.74

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
ENGBLOM, RITA	1996	01	46.64	23.21%	10.83
			46.64		\$10.83
JOHNSON, COURTNEY A.	1996	01	103.43	23.21%	24.01
		02	8.62	23.21%	2.00
			112.05		\$26.01
Total Fiscal Year 1996 Payroll Direct Costs:			362.20		\$84.07

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-D1-0135	108	10/10/1995	1,307.37	2,077.49	23.21%	785.63
			1,307.37	2,077.49		\$785.63
68-W0-0037	84	10/03/1995	5,780.17	3,076.23	23.21%	2,055.57
	86	10/24/1995	2,323.79	1,236.73	23.21%	826.40
	87	11/15/1995	867.29	461.58	23.21%	308.43
	90	12/12/1995	26.44	14.07	23.21%	9.40
	96	03/21/1996	-36.79	-19.58	23.21%	-13.08
	101R	08/13/1996	301.89	160.67	23.21%	107.36
			9,262.79	4,929.70		\$3,294.08
Total Fiscal Year 1996 Other Direct Costs:			10,570.16	7,007.19		\$4,079.71
Total Fiscal Year 1996:			17,939.55			\$4,163.78

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
COMPTON, JOSEPH	1997	23	81.48	26.84%	21.87
			81.48		\$21.87
TURNER, JAMES	1997	22	21.98	26.84%	5.90
			21.98		\$5.90
Total Fiscal Year 1997 Payroll Direct Costs:			103.46		\$27.77

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-01-7456	112	11/22/1996	-0.32	-0.57	26.84%	-0.24
			-0.32	-0.57		\$-0.24
68-D1-0135	132	12/26/1996	-6.51	-10.34	26.84%	-4.52
			-6.51	-10.34		\$-4.52
68-W0-0037	111	11/13/1996	-31.00	-16.50	26.84%	-12.75
			-31.00	-16.50		\$-12.75
Total Fiscal Year 1997 Other Direct Costs:			-37.83	-27.41		\$-17.51
Total Fiscal Year 1997:			38.22			\$10.26

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DOUCET, LISA	1998	10	36.84	30.53%	11.25
			36.84		\$11.25
ELFEKY, MAHMOUD	1998	11	202.59	30.53%	61.85
		12	135.05	30.53%	41.23
			337.64		\$103.08
FLORES, RAYMOND	1998	09	220.14	30.53%	67.21
			220.14		\$67.21
GOROSTIZA, SYLVIA	1998	08	59.83	30.53%	18.27
			59.83		\$18.27
HUMPHREY, MARVELYN	1998	11	72.67	30.53%	22.19
		12	109.00	30.53%	33.28
		13	145.33	30.53%	44.37
			327.00		\$99.84
SCHUPPENER, BARBARA	1998	09	190.99	30.53%	58.31
			190.99		\$58.31
STEVENS, KENNETH	1998	09	827.39	30.53%	252.60
			827.39		\$252.60
WARREN, ELIZABETH	1998	08	29.20	30.53%	8.91

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
WARREN, ELIZABETH	1998	10	58.42	30.53%	17.84
			87.62		\$26.75
Total Fiscal Year 1998 Payroll Direct Costs:			2,087.45		\$637.31

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
68-D4-0104	1-12	04/08/1998	303.25	173.24	30.53%	145.47
	1-13	05/11/1998	524.10	299.40	30.53%	251.41
	1-14	06/12/1998	46.35	26.48	30.53%	22.23
			873.70	499.12		\$419.11
68-D5-0005	78472	04/29/1998	9,242.90	5,280.22	30.53%	4,433.91
	78465	04/29/1998	6,487.30	3,706.02	30.53%	3,112.02
			15,730.20	8,986.24		\$7,545.93
68-D5-0141	T2817	04/01/1998	131.53	75.14	30.53%	63.10
	T2820	04/06/1998	1,762.00	1,006.58	30.53%	845.25
			1,893.53	1,081.72		\$908.35
68-D6-0005	ESTW0181	03/10/1998	234.73	296.71	30.53%	162.25
	6132844R1	04/29/1998	160.41	202.76	30.53%	110.88
	06134026	05/08/1998	3,752.03	4,742.72	30.53%	2,593.45
			4,147.17	5,242.19		\$2,866.58

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	38	10/10/1997	171.99	92.46	30.53%	80.74
			171.99	92.46		\$80.74
Total Fiscal Year 1998 Other Direct Costs:			22,816.59	15,901.73		\$11,820.71
Total Fiscal Year 1998:			40,805.77			\$12,458.02

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTHEA	1999	15	271.69	25.69%	69.80
		16	585.10	25.69%	150.31
		17	233.64	25.69%	60.02
		18	41.79	25.69%	10.74
		22	41.79	25.69%	10.74
			1,174.01		\$301.61
Total Fiscal Year 1999 Payroll Direct Costs:			1,174.01		\$301.61

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
FOSTER, ALTHEA	T6636369	05/17/1999	15.50	25.69%	3.98
			15.50		\$3.98
Total Fiscal Year 1999 Travel Direct Costs:			15.50		\$3.98

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W4-0016	53	01/19/1999	147.10	94.01	25.69%	61.94
	54	02/23/1999	67.47	53.90	25.69%	31.18
			214.57	147.91		\$93.12

Total Fiscal Year 1999 Other Direct Costs:	214.57	147.91	\$93.12
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Total Fiscal Year 1999:	1,551.99	\$398.71
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D6-0005	74	06/12/2001	75.44	97.13	42.14%	72.72
			75.44	97.13		\$72.72

Total Fiscal Year 2001 Other Direct Costs:	75.44	97.13	\$72.72
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Total Fiscal Year 2001:	172.57	\$72.72
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-D4-0104	1-34R2	04/15/2002	42.73	24.91	48.57%	32.85
			42.73	24.91		\$32.85

68-W0-0091	1260-11	05/10/2002	552.06	127.61	48.57%	330.12
	1260-13	07/03/2002	6.96	1.61	48.57%	4.16
	1260-12	07/17/2002	420.07	97.10	48.57%	251.19

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
68-W0-0091	1260-14	08/01/2002	85.55	19.77	48.57%	51.15
	1260-15	08/28/2002	142.11	32.85	48.57%	84.98
	1260-16	09/26/2002	36.23	8.37	48.57%	21.66
			1,242.98	287.31		\$743.26

Total Fiscal Year 2002 Other Direct Costs:	1,285.71	312.22	\$776.11
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Total Fiscal Year 2002:	1,597.93	\$776.11
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPR60801	8-10267-21	02/04/2010	7.25	0.00	36.66%	2.66
	770626	04/21/2010	796.67	0.00	36.66%	292.06
	811373	05/12/2010	836.20	0.00	36.66%	306.55
			1,640.12	0.00		\$601.27

Total Fiscal Year 2010 Other Direct Costs:	1,640.12	0.00	\$601.27
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Total Fiscal Year 2010:	1,640.12	\$601.27
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OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	49	05/15/2014	305.59	261.84	64.12%	363.84

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPW10011	52	07/10/2014	483.93	414.64	64.12%	576.16
			789.52	676.48		\$940.00
Total Fiscal Year 2014 Other Direct Costs:			789.52	676.48		\$940.00
Total Fiscal Year 2014:			1,466.00			\$940.00

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
FIFE, GREGORY	2017	20	299.01	47.16%	141.01
			299.01		\$141.01
MOORE, GARY	2017	23	758.67	47.16%	357.79
		24	254.16	47.16%	119.86
			1,012.83		\$477.65
Total Fiscal Year 2017 Payroll Direct Costs:			1,311.84		\$618.66
Total Fiscal Year 2017:			1,311.84		\$618.66

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2018	25	433.37	60.71%	263.10

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DELGADO, COURTNEY	2018	26	1,950.17	60.71%	1,183.95
			2,383.54		\$1,447.05
EPPLER, DAVID	2018	14	592.41	60.71%	359.65
		15	740.50	60.71%	449.56
		16	593.18	60.71%	360.12
		17	370.73	60.71%	225.07
		24	593.18	60.71%	360.12
		25	2,150.26	60.71%	1,305.42
		26	3,559.05	60.71%	2,160.70
			8,599.31		\$5,220.64
MOORE, GARY	2018	08	326.96	60.71%	198.50
		09	81.74	60.71%	49.62
		10	1,716.60	60.71%	1,042.15
		12	653.98	60.71%	397.03
		13	1,389.61	60.71%	843.63
		15	735.67	60.71%	446.63
		16	3,269.69	60.71%	1,985.03
		17	245.23	60.71%	148.88
		19	163.48	60.71%	99.25
		22	1,226.15	60.71%	744.40
		23	1,961.87	60.71%	1,191.05
		24	2,615.76	60.71%	1,588.03
		25	735.68	60.71%	446.63
		26	4,127.99	60.71%	2,506.10
			19,250.41		\$11,686.93
SCHILLING, LEONARD	2018	24	454.14	60.71%	275.71
		25	817.45	60.71%	496.27

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2018	26	317.90	60.71%	193.00
			1,589.49		\$964.98
TURNER, PHILIP	2018	24	140.53	60.71%	85.32
		25	105.41	60.71%	63.99
			245.94		\$149.31
Total Fiscal Year 2018 Payroll Direct Costs:			32,068.69		\$19,468.91

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
B8BK0005463	1760157	05/24/2018	1.00	0.00	60.71%	0.61
	1760158	05/24/2018	25.00	0.00	60.71%	15.18
			26.00	0.00		\$15.79
EPS51702	1-01	11/15/2017	2,979.96	0.00	60.71%	1,809.13
	1-02	12/12/2017	2,458.27	0.00	60.71%	1,492.42
	1-04	02/13/2018	122.14	0.00	60.71%	74.15
	1-05	03/14/2018	2,081.94	0.00	60.71%	1,263.95
	1-06	04/09/2018	5,663.48	0.00	60.71%	3,438.30
	1-07	05/09/2018	5,692.10	0.00	60.71%	3,455.67
	1-08	06/06/2018	16,407.93	0.00	60.71%	9,961.25
	1-09	07/11/2018	88,970.75	0.00	60.71%	54,014.14
	1-10	08/08/2018	64,173.52	0.00	60.71%	38,959.74
	1-12	09/28/2018	1,388.88	0.00	60.71%	843.19

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-11	09/28/2018	16,974.29	0.00	60.71%	10,305.09
			206,913.26	0.00		\$125,617.03
Total Fiscal Year 2018 Other Direct Costs:			206,939.26	0.00		\$125,632.82
Total Fiscal Year 2018:			239,007.95			\$145,101.73

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
BRESCIA, NICOLAS	2019	09	1,442.29	53.75%	775.23
		10	3,981.95	53.75%	2,140.30
			5,424.24		\$2,915.53
COOK, BRENDA	2019	05	618.19	53.75%	332.28
			618.19		\$332.28
DELGADO, COURTNEY	2019	01	532.78	53.75%	286.37
		02	1,083.43	53.75%	582.34
		03	3,322.50	53.75%	1,785.84
		04	1,661.26	53.75%	892.93
		05	4,117.03	53.75%	2,212.90
		06	5,128.20	53.75%	2,756.41
		07	2,192.22	53.75%	1,178.32
		08	2,580.78	53.75%	1,387.17
		10	2,782.91	53.75%	1,495.81
		11	2,089.10	53.75%	1,122.89
		14	619.49	53.75%	332.98
		15	929.23	53.75%	499.46

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
DELGADO, COURTNEY	2019	16	1,316.42	53.75%	707.58
		17	464.63	53.75%	249.74
		19	1,084.10	53.75%	582.70
		21	774.69	53.75%	416.40
		23	1,451.93	53.75%	780.41
		24	1,335.78	53.75%	717.98
		25	1,388.88	53.75%	746.52
		26	1,388.88	53.75%	746.52
			36,244.24		\$19,481.27
EPPLER, DAVID	2019	01	2,261.49	53.75%	1,215.55
		02	963.91	53.75%	518.10
		03	444.88	53.75%	239.12
		10	301.16	53.75%	161.87
		12	264.39	53.75%	142.11
		13	151.06	53.75%	81.19
		17	604.83	53.75%	325.10
		18	1,285.26	53.75%	690.83
		19	907.23	53.75%	487.64
		20	756.05	53.75%	406.38
		22	604.83	53.75%	325.10
		24	415.82	53.75%	223.50
		25	604.83	53.75%	325.10
		26	226.81	53.75%	121.91
		27	226.81	53.75%	121.91
			10,019.36		\$5,385.41
FISHER, KELSEY	2019	06	630.62	53.75%	338.96
		07	108.51	53.75%	58.32

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
FISHER, KELSEY	2019	10	320.47	53.75%	172.25
			1,059.60		\$569.53
LOESEL, MATTHEW	2019	07	319.63	53.75%	171.80
			319.63		\$171.80
MARTIN, JOHN	2019	04	1,344.37	53.75%	722.60
		06	635.14	53.75%	341.39
		08	77.29	53.75%	41.54
			2,056.80		\$1,105.53
MOORE, GARY	2019	01	1,979.43	53.75%	1,063.94
		02	408.70	53.75%	219.68
		03	3,270.24	53.75%	1,757.75
		04	1,957.54	53.75%	1,052.18
		05	4,365.76	53.75%	2,346.60
		06	3,572.55	53.75%	1,920.25
		08	3,162.83	53.75%	1,700.02
		09	4,598.66	53.75%	2,471.78
		10	595.38	53.75%	320.02
		11	2,725.13	53.75%	1,464.76
		12	3,814.10	53.75%	2,050.08
		13	2,483.62	53.75%	1,334.95
		16	976.88	53.75%	525.07
		17	177.54	53.75%	95.43
		18	88.77	53.75%	47.71
		19	932.06	53.75%	500.98
		23	621.38	53.75%	333.99

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
MOORE, GARY	2019	26	532.61	53.75%	286.28
			36,263.18		\$19,491.47
PATEL, ANISH	2019	06	834.83	53.75%	448.72
		07	108.51	53.75%	58.32
			943.34		\$507.04
PETERSEN, JAY	2019	03	322.30	53.75%	173.24
		04	564.02	53.75%	303.16
		05	402.88	53.75%	216.55
		06	805.92	53.75%	433.18
		10	656.66	53.75%	352.95
		11	492.76	53.75%	264.86
		12	82.13	53.75%	44.14
		13	41.06	53.75%	22.07
		18	164.26	53.75%	88.29
			3,531.99		\$1,898.44
ROBERTSON, DAVID	2019	06	680.53	53.75%	365.78
		10	760.66	53.75%	408.85
			1,441.19		\$774.63
SCHILLING, LEONARD	2019	01	272.48	53.75%	146.46
		02	1,771.09	53.75%	951.96
		03	622.01	53.75%	334.33
		04	1,217.95	53.75%	654.65
		05	1,652.90	53.75%	888.43
		10	369.56	53.75%	198.64
		11	277.66	53.75%	149.24
		12	555.32	53.75%	298.48

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2019	13	277.66	53.75%	149.24
		14	92.63	53.75%	49.79
		15	324.18	53.75%	174.25
		17	370.50	53.75%	199.14
		18	277.87	53.75%	149.36
		19	185.26	53.75%	99.58
		20	463.12	53.75%	248.93
		21	92.75	53.75%	49.85
		22	370.50	53.75%	199.14
		25	92.62	53.75%	49.78
		26	92.63	53.75%	49.79
			9,378.69		\$5,041.04
SPENCER, KELVIN	2019	02	64.87	53.75%	34.87
		03	129.74	53.75%	69.74
			194.61		\$104.61
TURNER, PHILIP	2019	02	298.65	53.75%	160.52
			298.65		\$160.52
WEBSTER, SUSAN	2019	06	513.14	53.75%	275.81
		10	365.04	53.75%	196.21
		11	274.13	53.75%	147.34
		13	137.08	53.75%	73.68
		18	963.74	53.75%	518.01
			2,253.13		\$1,211.05
Total Fiscal Year 2019 Payroll Direct Costs:			110,046.84		\$59,150.15

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

<u>Traveler/Vendor Name</u>	<u>Travel Number</u>	<u>Treasury Schedule Date</u>	<u>Travel Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
COOK, BRENDA	TAA06NPT	12/07/2018	24.00	53.75%	12.90
			31.59	53.75%	16.98
		02/15/2019	14.75	53.75%	7.93
			<u>70.34</u>		<u>\$37.81</u>
DELGADO, COURTNEY	TAA06GAO	10/09/2018	73.13	53.75%	39.31
			14.75	53.75%	7.93
	TAA06KP8	11/09/2018	14.75	53.75%	7.93
			65.40	53.75%	35.15
			<u>168.03</u>		<u>\$90.32</u>
MARTIN, JOHN	TAA06NKL	11/28/2018	6.80	53.75%	3.66
			43.60	53.75%	23.44
	TAA06NZR	12/04/2018	6.80	53.75%	3.66
			43.60	53.75%	23.44
	TAA06RMU	02/11/2019	6.80	53.75%	3.66
	TAA06RN3	02/11/2019	46.40	53.75%	24.94
	TAA06RMU	02/11/2019	6.80	53.75%	3.66
			46.40	53.75%	24.94
			<u>207.20</u>		<u>\$111.40</u>
MOORE, GARY	TAA06HEL	10/04/2018	6.80	53.75%	3.66
		10/05/2018	170.59	53.75%	91.69
	TAA06IFB	10/15/2018	101.38	53.75%	54.49
			6.80	53.75%	3.66
	TAA06UWA	03/12/2019	157.18	53.75%	84.48
			6.80	53.75%	3.66
	TAA06X3L	03/25/2019	6.80	53.75%	3.66
			316.10	53.75%	169.90
	TAA06ZJQ	04/12/2019	6.80	53.75%	3.66
			157.18	53.75%	84.48

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

TRAVEL DIRECT COSTS

Traveler/Vendor Name	Travel Number	Treasury Schedule Date	Travel Costs	Ind. Rate (%)	Indirect Costs
MOORE, GARY	TAA07977	06/12/2019	103.82	53.75%	55.80
			6.80	53.75%	3.66
	TAA07L0B	08/29/2019	6.80	53.75%	3.66
			52.78	53.75%	28.37
			1,106.63		\$594.83
ROBERTSON, DAVID	TAA06SUX	02/28/2019	108.75	53.75%	58.46
			221.12	53.75%	118.85
			329.87		\$177.31
Total Fiscal Year 2019 Travel Direct Costs:			1,882.07		\$1,011.67

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
B9BK0006139	1803257	04/25/2019	96.00	0.00	53.75%	51.60
			<u>96.00</u>	<u>0.00</u>		<u>\$51.60</u>
EPS41604	60308-01	01/22/2019	112,927.61	4,067.77	53.75%	62,885.02
	60308-02	01/28/2019	204,578.24	7,369.11	53.75%	113,921.70
	60308-03	03/06/2019	603,160.27	21,726.44	53.75%	335,876.61
	60308-04	04/22/2019	578,189.57	20,826.97	53.75%	321,971.39
	60308-05	05/20/2019	79,419.09	2,860.76	53.75%	44,225.42
	60308-06	06/21/2019	14,771.28	532.08	53.75%	8,225.56
			<u>1,593,046.06</u>	<u>57,383.13</u>		<u>\$887,105.70</u>
EPS51701	20	11/06/2018	604.26	206.69	53.75%	435.89
			42.75	14.62	53.75%	30.84

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51701	22	02/04/2019	1,183.21	404.71	53.75%	853.51
	23	02/19/2019	17.83	6.10	53.75%	12.86
			12.66	4.33	53.75%	9.13
	24	03/28/2019	8.92	3.05	53.75%	6.43
	25	04/10/2019	18.36	6.28	53.75%	13.24
	26	05/06/2019	437.61	149.68	53.75%	315.67
	27	06/04/2019	437.61	149.68	53.75%	315.67
	28	07/02/2019	2,141.58	732.52	53.75%	1,544.83
			248.88	85.13	53.75%	179.53
	29	08/02/2019	1,408.41	481.74	53.75%	1,015.96
			466.50	159.56	53.75%	336.51
	30	09/09/2019	17,126.87	5,858.19	53.75%	12,354.47
			24,155.45	8,262.28		\$17,424.54
EPS51702	1-13	11/15/2018	5,550.41	0.00	53.75%	2,983.35
	1-14R	12/10/2018	16,118.74	0.00	53.75%	8,663.82
			235.55	0.00	53.75%	126.61
	1-15	01/28/2019	27,848.35	0.00	53.75%	14,968.49
			6,909.74	0.00	53.75%	3,713.99
	1-16	02/11/2019	53,508.89	0.00	53.75%	28,761.03
			4,117.08	0.00	53.75%	2,212.93
	1-17	03/06/2019	36,434.20	0.00	53.75%	19,583.38
	1-18	04/04/2019	57,738.22	0.00	53.75%	31,034.29
			6,481.86	0.00	53.75%	3,484.00
	1-19	05/08/2019	23,624.75	0.00	53.75%	12,698.30
			6,940.68	0.00	53.75%	3,730.62
	1-20	06/05/2019	8,158.59	0.00	53.75%	4,385.24
	1-21	07/01/2019	6,966.18	0.00	53.75%	3,744.32
	1-22	08/12/2019	8,376.68	0.00	53.75%	4,502.47

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-23	09/11/2019	990.16	0.00	53.75%	532.21
			270,000.08	0.00		\$145,125.05
Total Fiscal Year 2019 Other Direct Costs:			1,887,297.59	65,645.41		\$1,049,706.89
Total Fiscal Year 2019:			2,064,871.91			\$1,109,868.71

PAYROLL DIRECT COSTS

Employee Name	Fiscal Year	Pay Period	Payroll Costs	Ind. Rate (%)	Indirect Costs
DELGADO, COURTNEY	2020	02	726.11	53.75%	390.28
		03	879.04	53.75%	472.48
		05	764.32	53.75%	410.82
			2,369.47		\$1,273.58
EPPLER, DAVID	2020	01	453.62	53.75%	243.82
		03	230.59	53.75%	123.94
		04	614.91	53.75%	330.51
		05	614.91	53.75%	330.51
		06	383.01	53.75%	205.87
		08	2,360.96	53.75%	1,269.02
		09	40.71	53.75%	21.88
		12	244.22	53.75%	131.27
		15	203.53	53.75%	109.40
		16	651.31	53.75%	350.08
		18	1,058.36	53.75%	568.87
		19	1,465.41	53.75%	787.66
		20	814.12	53.75%	437.59
		21	1,345.04	53.75%	722.96
		22	1,709.66	53.75%	918.94

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
EPPLER, DAVID	2020	23	651.31	53.75%	350.08
			12,841.67		\$6,902.40
MOORE, GARY	2020	10	186.46	53.75%	100.22
		11	326.35	53.75%	175.41
		12	139.87	53.75%	75.18
		13	1,771.64	53.75%	952.26
		15	1,072.32	53.75%	576.37
		16	46.64	53.75%	25.07
		17	1,631.76	53.75%	877.07
		18	792.59	53.75%	426.02
		19	1,398.67	53.75%	751.79
		20	1,072.30	53.75%	576.36
		21	419.95	53.75%	225.72
		22	93.23	53.75%	50.11
		23	559.47	53.75%	300.72
			9,511.25		\$5,112.30
PETERSEN, JAY	2020	12	211.82	53.75%	113.85
			211.82		\$113.85
SCHILLING, LEONARD	2020	08	194.62	53.75%	104.61
		09	778.48	53.75%	418.43
		10	1,096.64	53.75%	589.44
		11	1,395.72	53.75%	750.20
		12	1,395.71	53.75%	750.19
		14	199.39	53.75%	107.17
		15	996.96	53.75%	535.87
		16	299.08	53.75%	160.76
		19	299.07	53.75%	160.75

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

PAYROLL DIRECT COSTS

<u>Employee Name</u>	<u>Fiscal Year</u>	<u>Pay Period</u>	<u>Payroll Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
SCHILLING, LEONARD	2020	20	498.47	53.75%	267.93
			7,154.14		\$3,845.35
Total Fiscal Year 2020 Payroll Direct Costs:			32,088.35		\$17,247.48

OTHER DIRECT COSTS

<u>Contract, IAG, SCA, Misc.NO</u>	<u>Voucher Number</u>	<u>Treasury Schedule Date</u>	<u>Site Amount</u>	<u>Annual/SMO Allocation Costs</u>	<u>Ind. Rate (%)</u>	<u>Indirect Costs</u>
EPS41604	60308-07	10/21/2019	5,724.17	206.19	53.75%	3,187.57
	60308-08	11/21/2019	90.40	3.26	53.75%	50.34
			5,814.57	209.45		\$3,237.91
EPS51701	31	10/07/2019	-17,126.87	-5,858.19	53.75%	-12,354.47
			4,789.92	1,638.38	53.75%	3,455.21
			17,126.87	5,858.19	53.75%	12,354.47
	32	11/01/2019	84.40	28.87	53.75%	60.88
	00033	12/12/2019	36.73	12.56	53.75%	26.49
	34	01/09/2020	172.45	58.99	53.75%	124.40
	00035	02/10/2020	592.85	202.78	53.75%	427.65
	EPS51701_36_00005	03/13/2020	1,612.38	551.51	53.75%	1,163.09
	EPS51701_37_00001	03/27/2020	91.06	31.15	53.75%	65.69
	EPS51701_38_00005	04/02/2020	5.37	1.84	53.75%	3.88
	EPS51701_38_00001	04/02/2020	50.92	17.42	53.75%	36.73
	EPS51701_39_00001	05/11/2020	352.50	120.57	53.75%	254.28
	EPS51701_40_00001	06/04/2020	250.74	85.76	53.75%	180.87
	EPS51701_42_00001	08/13/2020	7.54	2.58	53.75%	5.44
			8,046.86	2,752.41		\$5,804.61
EPS51702	1-24	10/01/2019	748.97	0.00	53.75%	402.57

Reconciliation Pending

EPA Indirect Costs

DOYLE, FRANK J. (TRANSFORMER), LEONARD, TX SITE ID = 06 1D

UNRECONCILED COST FROM INCEPTION THROUGH 08/31/2020

DEMAND LETTER

OTHER DIRECT COSTS

Contract, IAG, SCA, Misc.NO	Voucher Number	Treasury Schedule Date	Site Amount	Annual/SMO Allocation Costs	Ind. Rate (%)	Indirect Costs
EPS51702	1-25	11/07/2019	89.95	0.00	53.75%	48.35
	0001-32	05/06/2020	345.89	0.00	53.75%	185.92
	0001-33	06/03/2020	8,220.85	0.00	53.75%	4,418.71
	0001-34	07/01/2020	12,080.66	0.00	53.75%	6,493.35
	0001-35	08/03/2020	25,114.54	0.00	53.75%	13,499.07
			46,600.86	0.00		\$25,047.97
Total Fiscal Year 2020 Other Direct Costs:			60,462.29	2,961.86		\$34,090.49
Total Fiscal Year 2020:			95,512.50			\$51,337.97
Total EPA Indirect Costs						\$1,334,115.79

ENCLOSURE 3

LIST OF POTENTIALLY RESPONSIBLE PARTIES F. J. DOYLE SALVAGE SUPERFUND SITE

PARTIES RECEIVING THIS LETTER

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Garland Power & Light
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Counsel for Entergy Services
for Louisiana Power & Light
and successors in interest to Gulf States Utility
Company
Steve Morton, Partner
K&L Gates, LLP
2801 Via Fortuna, Suite 350
Austin, Texas 78746

ENCLOSURE 4

SMALL BUSINESS RESOURCES INFORMATION SHEET
F. J. DOYLE SUPERFUND SITE

U.S. EPA Small Business Resources Information Sheet

The United States Environmental Protection Agency provides an array of resources to help small businesses understand and comply with federal and state environmental laws. In addition to helping small businesses understand their environmental obligations and improve compliance, these resources will also help such businesses find cost-effective ways to comply through pollution prevention techniques and innovative technologies.

Office of Small and Disadvantaged Business Utilization (OSDBU)

<https://www.epa.gov/aboutepa/about-office-small-and-disadvantaged-business-utilization-osdbu>

EPA's OSDBU advocates and advances business, regulatory, and environmental compliance concerns of small and socio-economically disadvantaged businesses.

EPA's Asbestos Small Business Ombudsman (ASBO)

<https://www.epa.gov/resources-small-businesses/asbestos-small-business-ombudsman> or 1-800-368-5888

The EPA ASBO serves as a conduit for small businesses to access EPA and facilitates communications between the small business community and the Agency.

Small Business Environmental Assistance Program

<https://nationalsbeap.org>

This program provides a "one-stop shop" for small businesses and assistance providers seeking information on a wide range of environmental topics and state-specific environmental compliance assistance resources.

EPA's Compliance Assistance Homepage

<https://www.epa.gov/compliance>

This page is a gateway to industry and statute-specific environmental resources, from extensive web-based information to hotlines and compliance assistance specialists.

Compliance Assistance Centers

<https://www.complianceassistance.net>

EPA-sponsored Compliance Assistance Centers provide the information you need, in a way that helps make sense of environmental regulations. Each Center addresses real world issues faced by a specific industry or government sector. They were developed in partnership with industry, universities and other federal and state agencies.

Agriculture

<https://www.epa.gov/agriculture>

Automotive Recycling

<http://www.ecarcenter.org>

Automotive Service and Repair

<https://ecar-greenlink.org> or 1-888-GRN-LINK

Combustion—Boilers, Generators, Incinerators, Wood Heaters

<https://www.combustionportal.org/>

Construction

<http://www.cicacenter.org>

Education

<https://www.nacubo.org/>

Healthcare

<http://www.hercenter.org>

Local Government

<https://www.lgean.net/>

Oil/ Natural Gas Energy Extraction

<https://www.eciee.org/>

Paints and Coatings

<https://www.paintcenter.org/>

Ports

<https://www.portcompliance.org/>

Surface Finishing

<http://www.sterc.org/>

Transportation

<https://www.terecenter.org/>

U.S. Border Compliance and Import/Export Issues

<https://www.borderecenter.org/>

Veterinary Care

<https://www.vetca.org/>

EPA Hotlines and Clearinghouses

www.epa.gov/home/epa-hotlines

EPA sponsors many free hotlines and clearinghouses that provide convenient assistance regarding environmental requirements. Examples include:

Clean Air Technology Center (CATC) Info-line

www.epa.gov/cate or 1-919-541-0800

Superfund, TRI, EPCRA, RMP, and Oil Information Center

1-800-424-9346

EPA Imported Vehicles and Engines Public Helpline

www.epa.gov/otaq/imports or 1-734-214-4100

National Pesticide Information Center

www.npic.orst.edu or 1-800-858-7378

National Response Center Hotline to report oil and hazardous substance spills - <http://nrc.uscg.mil> or 1-800-424-8802

Pollution Prevention Information Clearinghouse (PPIC) -

www.epa.gov/p2/pollution-prevention-resources/ppic or 1-202-566-0799

Safe Drinking Water Hotline -

www.epa.gov/ground-water-and-drinking-water/safe-drinking-water-hotline or 1-800-426-4791

Toxic Substances Control Act (TSCA) Hotline

tsc hotline@epa.gov or 1-202-554-1404

U.S. Small Business Resources

Small Entity Compliance Guides

<https://www.epa.gov/reg-flex/small-entity-compliance-guides>

EPA publishes a Small Entity Compliance Guide (SECG) for every rule for which the Agency has prepared a final regulatory flexibility analysis, in accordance with Section 604 of the Regulatory Flexibility Act (RFA).

Regional Small Business Liaisons

www.epa.gov/resources-small-businesses/epa-regional-office-small-business-liaisons

The U.S. Environmental Protection Agency (EPA) Regional Small Business Liaison (RSBL) is the primary regional contact and often the expert on small business assistance, advocacy, and outreach. The RSBL is the regional voice for the EPA Asbestos and Small Business Ombudsman (ASBO).

State Resource Locators

www.enveap.org/statetools

The Locators provide state-specific information on regulations and resources covering the major environmental laws.

State Small Business Environmental Assistance Programs (SBEAPs)

<https://nationalsbeap.org/states/list>

State SBEAPs help small businesses and assistance providers understand environmental requirements and sustainable business practices through workshops, trainings and site visits.

EPA's Tribal Portal

<https://www.epa.gov/tribal>

The Portal helps users locate tribal-related information within EPA and other federal agencies.

EPA Compliance Incentives

EPA provides incentives for environmental compliance. By participating in compliance assistance programs or voluntarily disclosing and promptly correcting violations before an enforcement action has been initiated, businesses may be eligible for penalty waivers or reductions. EPA has several such policies that may apply to small businesses. More information is available at:

- **EPA's Small Business Compliance Policy**
<https://www.epa.gov/compliance/small-business-compliance>
- **EPA's Audit Policy**
www.epa.gov/compliance/epas-audit-policy

Commenting on Federal Enforcement Actions and Compliance Activities

The Small Business Regulatory Enforcement Fairness Act (SBREFA) established a Small Business Administration (SBA) National Ombudsman and 10 Regional Fairness Boards to receive comments from small businesses about federal agency enforcement actions. If you believe that you fall within the SBA's definition of a small business (based on your North American Industry Classification System designation, number of employees or annual receipts, as defined at 13 C.F.R. 121.201; in most cases, this means a business with 500 or fewer employees), and wish to comment on federal enforcement and compliance activities, you can call the SBA National Ombudsman's toll-free number at 1-888-REG-FAIR (1-888-734-3247), or submit a comment online at <https://www.sba.gov/about-sba/oversight-advocacy/office-national-ombudsman>.

Every small business that is the subject of an enforcement or compliance action is entitled to comment on the Agency's actions without fear of retaliation. EPA employees are prohibited from using enforcement or any other means of retaliation against any member of the regulated community in response to comments made under SBREFA.

Your Duty to Comply

If you receive compliance assistance or submit a comment to the SBREFA Ombudsman or Regional Fairness Boards, you still have the duty to comply with the law, including providing timely responses to EPA information requests, administrative or civil complaints, other enforcement actions or communications. The assistance information and comment processes do not give you any new rights or defenses in any enforcement action. These processes also do not affect EPA's obligation to protect public health or the environment under any of the environmental statutes it enforces, including the right to take emergency remedial or emergency response actions when appropriate. Those decisions will be based on the facts in each situation. The SBREFA Ombudsman and Fairness Boards do not participate in resolving EPA's enforcement actions. Also, remember that to preserve your rights, you need to comply with all rules governing the enforcement process.

EPA is disseminating this information to you without making a determination that your business or organization is a small business as defined by Section 222 of the Small Business Regulatory Enforcement Fairness Act or related provisions.